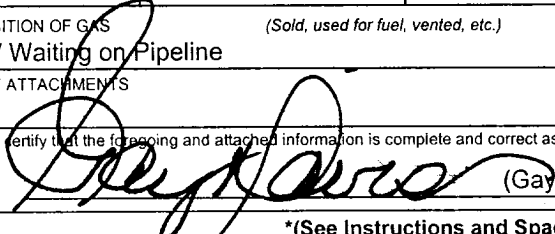
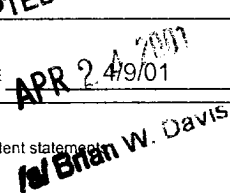


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO MDA 701-98-0013																															
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe																															
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A																															
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-03-12 No. 1																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 2340' FSL and 2335' FEL (NW/SE) Unit J At top prod. interval reported below 2340' FSL and 2335' FEL (NW/SE) Unit J At total depth		9. API WELL NO. 30-039-26395																															
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba																															
15. DATE SPUDDED 11/7/00		13. STATE NM																															
16. DATE TD REACHED 11/16/01		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary																															
17. DATE COMP (Ready to Prod.) 2/22/01		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T 29N-R03W																															
18. ELEVATION (DF, RKB, RT, GR, ET) 7175' GL, 7187' KB		19. ELEV. CASING HEAD 7176'																															
20. TOTAL DEPTH, MD & TVD 3940'		21. PLUGBACK TD, MD & TVD 3872'																															
22. IF MULTIPLE COM., HOW MANY* 2		23. INTERVALS DRILLED BY →																															
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 2882'-2892', 2909'-2921', 2941'-2947', 1242'-1246', 1328'-1350', 1418'-1427'		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size, and number)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In / Waiting on Pipeline																																	
35. TEST WITNESSED BY Raymond Key																																	
36. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED  (Gay Davis) Office Manager DATE  APR 24/01																																	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

CONFIDENTIAL

ACCEPTED FOR RECORD
APR 24/01
B. W. Davis

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS					
Jicarilla 29-03-12 No. 1					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH TRUE VERT DEPTH
				L. San Jose	1610'
				San Jose	
				Nacimiento	2126'
				Ojo Alamo	3210'
				Kirtland	3442'
				Fruitland	3560'
				Pictured Cliffs	3642'
				Lewis	3759'