

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL OIL GAS  
WELL ☐ WELL ☒ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR  
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*)  
At surface 2100' FSL and 552' FWL (NW/SW) Unit L

At top prod. interval reported below 2100' FSL and 552' FWL (NW/SW) Unit L

At total depth

15. DATE SPUDDED 1/19/01 16. DATE TD REACHED 1/25/01 17. DATE COMP (Ready to Prod.) P&A - 01/26/01 18. ELEVATION (DF, RKB, RT, GR, ET) 7252' GL, 7264' KB 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 3900' 21. PLUGBACK TD, MD & TVD N/A 22. IF MULTIPLE COMP., HOW MANY\* P&A 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*) N/A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN 27. WAS WELL CORED N/A

**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23.0	250.58'	12-1/4"	Cmt with 140 sxs Class B cmt, circ 31 sxs to pit.	
5-1/2"	N/A				

**LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

**TUBING RECORD**

31. PERFORATION RECORD (Interval, size, and number)

Plugs were placed as follows:  
Plug No. 1 - 3765'-3465'  
Plug No. 2 - 3181'-3031'  
Plug No. 3 - 2375'-2150'  
Plug No. 4 - 1450' - 1350'  
Plug No. 5 - 300' - surface

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

N/A

N/A

**PRODUCTION**

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Plug and Abandoned WELL STAT (Producing or Shut In) P&A

DATE OF TEST N/A HOURS TESTED N/A CHOKE SIZE N/A PROD'N FOR TEST PERIOD 0 OIL - BBL N/A GAS - MCF N/A WATER - BBL 0 GAS-OIL RATIO 0

FLOW TBG PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL - BBL N/A GAS - MCF N/A WATER - BBL 0 OIL GRAVITY - API CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plug and Abandoned TEST WITNESSED BY N/A

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED (Gay Davis) Office Manager DATE 4-16-01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

**CONFIDENTIAL**

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.