(July 1992)	HMIT	ED STATES		SUBMIT IN TRIP		FORM APPROVED	
	DEPARTMENT	OF THE INTER		(Other instructi reverse side)	ons on	OMB NO. 1004-0136 Expires February 28, 19	95
/	APPLICATION FOR P	ND MANAGEMENT ERMIT TO DRILL		EN		5. LEASE DESIGNATION AND S MDA 701-98-0013	ERIAL NO.
b. TYPE OF WELL	Drill X	Deepen				6. IF INDIAN, ALLOTTEE OR TR Jicarilla Apache	BE NAME
Oil Well	Gas Well X Other		Single Zone	Multiple Zone		7. UNIT AGREEMENT NAME N/A	27471
2. NAME OF OPERA	Mallon Oil Company		678			8. FARM OR LEASE NAME, WE Jicarilla 29-02-07 No.	
3. ADDRESS AND TE	P.O. Box 2797 Durango, CO 81302	(970) 382-91Ø	Ero.			9. APLWELL NO. 50039-20 10. FIELD AND POOL, OR WILD	657
4. LOCATION OF WE	LL (Report location clearly and in accorda 2010' FSL and 465' FWL (nce with any State requirer	ments.*)	2001		E. Blanco, Pictured Cl	iffs —
W	e 2010' FSL and 465' FWL (t i- ·				AND SURVEY OR AREA	
14 DISTANCE IN MIL	ES AND DIRECTION FROM NEAREST T	OWALOR POST OFFICE	4.77g			Sec. 07, T29N-R02W 12. COUNTY OR PARISH 13.	OTATE
	77 miles east of Bloomfiel	d, New Mexico				Rio Arriba	NM
15. DISTANCE FROM LOCATION TO NEAR!			16 NO OF ACR	ESIÑ LEASE	17. NO. TO THIS	OF ACRES ASSIGNED	
PROPERTY OR LEAS	E LINE, FT. 31,02	5	39,360			180-/62	,345W/
(Also to nearest drig. u	Init line, if any) I PROPOSED LOCATION*		19. PROPOSED	DEPTH	20 RO	FARY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, OF	DRILLING, COMPLETED, NTHIS LEASE, FT.	4200		4000'		Rotary	
	OW WHETHER DF, RT, GR, Etc.)/1234	7526 ' GR		WORK WILL START	·	12/10/00	
23. SIZE OF HOLE	GRADE, SIZE OF CASING	OPOSED CASING A WEIGHT PER		SETTING DEPT	н	QUANTITY OF CEMEN	IT
12-1/4"	8-5/8"		4#	250'		Circulate to surface	
7-7/8"	5-1/2"	15.	.5#	4000		900 sks circ. To surfa-	ce
				<u> </u>		16	
Mallon Oil Con	npany proposes to drill to a	depth sufficient t	to test the P	ictured Cliffs for	madia n	I f man de cations	
consistent with in the following	vill bé cemented at TD. If n Federal regulations. Spec g attachments:	on-productive, the ific programs as p	e well will b per on-shore	e plugged and a	bando	ned in a manner o. 1 are outlined	
Drilling Prograi Exhibit 1: Ble Exhibit A: Lo Exhibit B: Ro	n Federal regulations. Spec grattachments: m ow Out Preventor Equipment ocation and Elevation Plat pods and Pipelines	ific programs as p nt/Plan	er on-shore Exhibit D: Exhibit E: Exhibit F:	e plugged and a e Oil and Gas Oi Drilling Site La Production Fac H2S Continger	bando der No yout silities acy Pla	ned in a manner o. 1 are outlined	ille TU Tu
Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit C: Or	o Federal regulations. Spec grattachments: m ow Out Preventor Equipmen ecation and Elevation Plat	ific programs as p	er on-shore Exhibit D: Exhibit E: Exhibit F: Exhibit G:	e plugged and a e Oil and Gas Oi Drilling Site La Production Fac H2S Continger Environmental	bando der No yout cilities acy Pla Asses	ned in a manner o. 1 are outlined	
Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit B: Ro Exhibit C: Or IN ABOVE SPACE DE to drill or deepen direc	n Federal regulations. Spec grattachments: m ow Out Preventor Equipmen ocation and Elevation Plat pads and Pipelines ne Mile Radius Map	ific programs as p nt/Plan posal is to deepen, give dat	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ta on present process	e plugged and a e Oil and Gas Oil Drilling Site Lar Production Fac H2S Continger Environmental	bando der No yout cilities acy Pla Asses	aned in a manner o. 1 are outlined 20 20 20 20 20 20 20 20 20 20 20 20 20	
Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit C: Or IN ABOVE SPACE DE to drill or deepen direc 24 SIGNED:	p Federal regulations. Spec g attachments: m ow Out Preventor Equipmen location and Elevation Plat locads and Pipelines one Mile Radius Map SCRIBE PROPOSED PROGRAM: If prop tionally, give pertinent data on subsurface	ific programs as posterior programs as posterior programs as provided in the program of the prog	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ta on present procured true vertical de	e plugged and a e Oil and Gas Oil Drilling Site Lar Production Fac H2S Continger Environmental	bandorder No yout silities acy Pla Asses d new pro-	oned in a manner o. 1 are outlined 89 10 20 10 Sment oductive zone. If proposal is gram, if any.	
Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit B: Ro Exhibit C: Or IN ABOVE SPACE DE to drill or deepen direc 24.	m ow Out Preventor Equipment of Preventor Equipments of Preventor Equipment Of Preventor Eq	ific programs as posterior programs as posterior programs as provided in the program of the prog	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ta on present procured true vertical de	Drilling Site Lar Production Fac H2S Continger Environmental Juctive zone and propose pths Give blowout prev	bandorder No yout silities acy Pla Asses d new pro-	oned in a manner o. 1 are outlined 89 10 20 10 Sment oductive zone. If proposal is gram, if any.	2 = 1
Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit B: Ro Exhibit C: Or IN ABOVE SPACE DE to drill or deepen direc 24 SIGNED: 1 6	m ow Out Preventor Equipment of Preventor Equipments of Preventor Equipment Of Preventor Eq	ific programs as posterior programs as posterior programs as provided in the program of the prog	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ta on present procured true vertical de	Drilling Site Lar Production Fac H2S Continger Environmental Juctive zone and propose pths Give blowout prev	yout cilities acy Pla Asses do new pro-	oned in a manner o. 1 are outlined 89 10 20 10 Sment oductive zone. If proposal is gram, if any.	2 = 1
Drilling Program Exhibit 1: Blue Exhibit A: Lo Exhibit B: Ro Exhibit C: Or IN ABOVE SPACE DE to drill or deepen direct 24. SIGNED: 1 e (This space for Federal PERMIT NO.	m ow Out Preventor Equipment of Preventor Equipments of Preventor Equipment Of Preventor Eq	ific programs as particles in the programs as particles in the deepen, give data locations and measured and the program of the	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ta on present proond true vertical de	Drilling Site Lar Production Fact H2S Continger Environmental luctive zone and propose pths. Give blowout prev	yout cilities cy Pla Asses d new pro- enter pro-	aned in a manner b. 1 are outlined S9 In Section 19 Solution 20 Solution 20 Solution 30 So	2 = 1
Drilling Program Exhibit 1: Ble Exhibit A: Lo Exhibit B: Rc Exhibit C: Or IN ABOVE SPACE DE to drill or deepen direct 24. SIGNED: I e (This space for Federa PERMIT NO. Application approval designed.)	mow Out Preventor Equipment of Section and Elevation Plat poads and Pipelines one Mile Radius Map SCRIBE PROPOSED PROGRAM: If proping the propertionally, give pertinent data on subsurface of State office use)	ific programs as particles in the programs as particles in the deepen, give data locations and measured and the program of the	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ta on present procure of true vertical de Operations	Drilling Site Lar Production Fact H2S Continger Environmental luctive zone and propose pths. Give blowout prev	yout silities acy Pla Asses do new propenter programmer programmer programmer would e	aned in a manner b. 1 are outlined S9 In Section 19 Solution 20 Solution 20 Solution 30 So	2 = 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR NSL

CONFIDENTIAL

DISTRICT (P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

ISTRICT IV O Box 2088, Sar	nta Pe, NM	87504-2088		ונו	anta re, NM C	7504-2066		[□ AME	NDED REPORT	
		V	VELL L	OCATIO	N AND AC	REAGE DED	ICATION P	LAT			
1 API	Number	(-1 00)	,	*Pool Code		16		_			
				72400 East Blanco; Pictur				ured			
Property C			Property Name						Well Number		
21411					JICARILLA 29-02-07					1	
OGRID No		Operator Name						Elevation			
13925)		MALLON OIL COMPANY							7234'	
					10 Surface	Location			·•-		
		Township	hip Range Lot Idn Feet for		Feet from the	North/South line	Feet from the East,		West line County		
L	7	29-N	2-W		2010	SOUTH	465	WE	ST	RIO ARRIBA	
			11 Bott	om Hole	Location	lf Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
Dedicated Acre	8 //	21	19 Joint or	 Infill	¹⁴ Consolidation	Code	16 Order No.	<u> </u>		1	
162.36 154-8							0.20				
170 1710	4 D 7 T 70	77	~~~~				<u></u>				
NO ALLOW	ABLE: W					ON UNTIL ALL EEN APPROVED			BEEN C	ONSOLIDATED	
FD. U.S.G.L.O.		OIL A II	ON SIA	UVDAILD	ONII IIAS BI	SEN AFFICOVEL	DI INE DI	AIDIOM	 	····	
FD. U.S.G.L.O. BC. 1917							17 0	PERAT	OR CE	RTIFICATION	
20, 101,						I hereby certify that the				contained herein is	
							true and com	plete to the	best of my	knowledge and belief	
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52				7	-, 1	100	Date				
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SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat

was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Surve Signature an ESSIONAL 8894

Certificate Number

N 89-12-52 E 509 .80' U.S.G.L.O.

z

465'

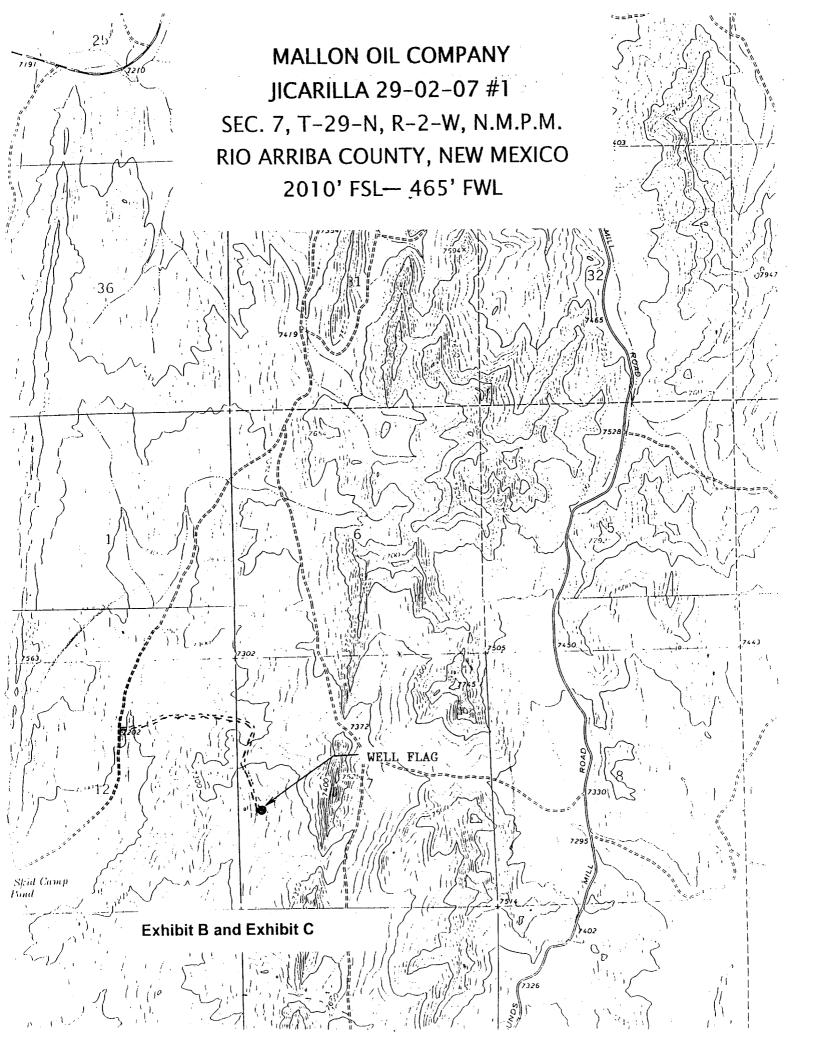
2010,

1917

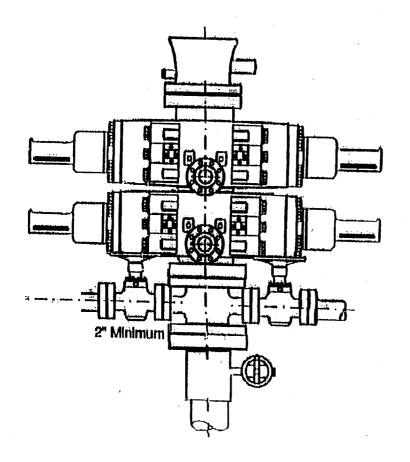
BC.

LAT. = 36-44-16 N. LONG.=107-05-29 W.

FD. P&C "LS 8894"



2-M SYSTEM



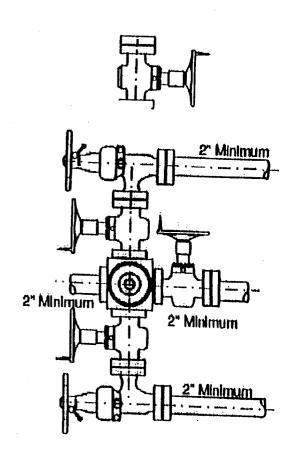


Exhibit 1