

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26657	5. Pool Name Cabresto Canyon; Tertiary	6. Pool Code 97037
7. Property Code 27471	8. Property Name Jicarilla 29-02-07	9. Well Number 1

II. 10. Surface Location

UL or lot no. L	Section 7	Township 29N	Range 02W	Lot Idn N/A	Feet From the 2010'	North/South Line South	Feet From the 465'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. L	Section 7	Township 29N	Range 02W	Lot Idn N/A	Feet From the 2010'	North/South Line South	Feet From the 465'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 05/18/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2829203	21. O/G Gas	22. POD ULSTR Location and Description L-7-29N-02W

IV. Produced Water

23. POD 2829204	24. POD ULSTR Location and Description L-7-29N-02W
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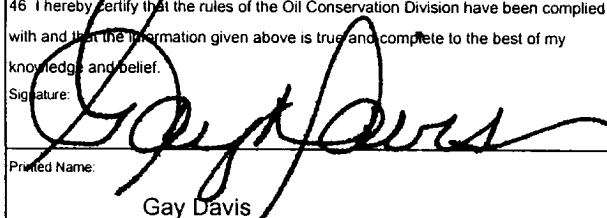
V. Well Completion Data

25. Spud Date 2/7/01	26. Ready Date 04/20/01	27. TD 3970'	28. P6TD 3915'	29. Perforations 268'-1387
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 23'	33. Sacks Cement Cmt with 140 sxs Type 3 cmt, circ 14 bbls to pit.	
7-7/8"	5-1/2"	3946.21'	Cmt with 732 sxs of 50/50 Poz, circ 13 bbls to pit.	
	2-3/8"	1332.06'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 05/18/01	36. Test Date 04/11/01	37. Test Length 24 hours	38. Tbg Pressure 35 psi	39. Csg Pressure 0
40. Choke Size 1 1/2"	41. Oil 0	42. Water 24	43. Gas 300 MCFD	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Gay Davis
Title: Office Manager

Date: 05/22/01
Phone: (970) 382-9100

OIL CONSERVATION DIVISION

Approved By:

37.8
SUPERVISOR DISTRICT #3

Title:

Approval Date

JUL 10 2001

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date