Form 3160-5 (JUNE 1990)

as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expres	March	31	199

CONTRACTOR AND DEDO	NOTE ON WELLS	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPO		MDA 701-98-0013
Do not use this form for proposals to drill or to deepe		6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT"	for such proposals.	Jicarilla Apache Tribe
SUBMIT IN TRIPLICATE		7 If Unit or CA, Agreement Designation
pe of Well		N/A
Oil Well X Gas Well Other:	APR 2001	
Oil Weir A Gas Weir Office.		8. Well Name and No.
anne of Operator Mallon Oil Company		Jicarilla 29-02-17 SJ No. 2
		9. Well API No.
Idress and Telephone No. P.O. Box 2797 Durango, CO 81302	(970)382-9100	30-039-26658
1.0. box 2797 burango, 00 01002		10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec . T , R , M., or Survey Description)	The state of the s	East Blanco; Pictured Cliffs
1835' FNL and 1820' FWL (SE/NW) Unit F		11. County or Parish, State
Sec. 17, T29N-R02W		Rio Arriba County, NM
CHECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	1	OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Fig. 1.31 and a great Mating	Altering Casing	Conversion to Injection
Final Abandonment Notice		-
		II I DISPOSE WATER
	X Other: Production Casin	t
Describe Proposed or Completed Operations (Clearly state all perfinent details, and give pertinent subsurface locations and measured and true vertical depths for all markers and zones	dales, including estimated date of starting any proposed wor	(Note: Report results of multiple completion on Vietl Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all markers and zones	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
subsurface locations and measured and true vertical depths for all markers and zones Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with d well.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen to the pit on the above reference	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Trk. If well is directionally drilled, give mented with dwell.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Trk. If well is directionally drilled, give mented with dwell.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen to the pit on the above reference	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Trk. If well is directionally drilled, give mented with dwell.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen to the pit on the above reference Title Office Manager	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with dwell.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed worpertinent to this zone.)* duction csg set at 2089.90'. Cen o the pit on the above reference Title Office Manager Lands and M	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Trk. If well is directionally drilled, give mented with d well. Date 3/19/01
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed wor pertinent to this zone.)* duction csg set at 2089.90'. Cen to the pit on the above reference Title Office Manager	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rk. If well is directionally drilled, give mented with dwell.
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t	dates, including estimated date of starting any proposed worpertinent to this zone.)* duction csg set at 2089.90'. Cen o the pit on the above reference Title Office Manager Lands and M	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Trk. If well is directionally drilled, give mented with d well. Date 3/19/01 Date 4 80 20
Mallon Oil Company ran 4-1/2" 11.6 lb/ft pro 535 sxs of 50/50 STD Poz cmt, circ 14 bbls t I hereby certify that the foregoing a true and correct gned Gay Davis Is space for Federal or state office use opproved B	dates, including estimated date of starting any proposed worpertinent to this zone.)* duction csg set at 2089.90'. Cen o the pit on the above reference Title Office Manager Lands and M	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) TK. If well is directionally drilled, give mented with d well. Date 3/19/01