

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

MDA 701-98-0013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

UNIT AGREEMENT NAME

N/A

FARM OR LEASE NAME, WELL NO.

Jicarilla 29-02-17 SJ No. 2

9. API WELL NO.

30-039-26658

10. FIELD AND POOL, OR WILDCAT

La Jara Canyon - Tertiary

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 17, T29N - R2W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL

OIL

GAS

WELL ☐

WELL ☒

DRY ☐

OTHER ☐

2. TYPE OF COMPLETION

NEW

WORK OVER

WELL ☒

OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF RESVR ☐

3. NAME OF OPERATOR

Mallon Oil Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2797, Durango, CO 81302

(970) 382-9100

5. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements *)

At surface

1835' FNL and 1820' FWL (SE/NW) Unit F

At top prod. interval reported below 0

At total depth

1835' FNL and 1820' FWL

5. DATE SPUDDED

3/13/01

16. DATE TO REACHED

3/15/01

17. DATE COMP (Ready to Prod.)

6/14/01

18. ELEVATION (DF, RKB, RT, GR, ET)

7323'

19. ELEV. CASINGHEAD

7323'

6. TOTAL DEPTH, MD & TVD

2109'

21. PLUGBACK TO, MD & TVD

2055'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

NA

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

Yes

CABLE TOOLS

N/A

4. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

1312'-1457' La Jara Canyon - Tertiary

25. WAS DIRECTIONAL SURVEY MADE

Yes

6. TYPE ELECTRIC AND OTHER LOGS RUN

GR-HRI, GR-SDL-DSN

27. WAS WELL CORED

N/A

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	242	12-1/4"	175 sxs	none
4-1/2"	11.6	2089	7-7/8"	535 sxs	none

9. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
N/A					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 1414' NA

1. PERFORATION RECORD

(Interval, size, and number)

San Jose - Tertiary: 1312'-1320', 1347'-1354', 1359'-1383', 1394'-1414', 1430'-1442', 1451'-1457'.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1312'-1457'

AMOUNT AND KIND OF MATERIAL USED

146 bbls acid
50,000 lbs 12/20 sand
50,000 lbs 12/20 Polar Prop

PRODUCTION

DATE FIRST PRODUCTION

6/21/01

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STAT (Producing or Shut In)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
5/7/01	12	1/2"	→	0	450	2	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
46	110	→	0	0	0	N/A	

DISPOSITION OF GAS

Sold

(Sold, used for fuel, vented, etc.)

LIST OF ATTACHMENTS

TEST WITNESSED BY

Raymond Key

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Blaylock

District Manager

DATE

7/6/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT DEPTH
				San Jose	1610'	