STATE OF NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT Revised February 10, 1994

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

District (I PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

7 A	Revised February 10, 199
	Instructions on bac
Submi	t to Appropriate District Offic

District III 000 Rio Brazos Ro	d., Aztec, NM 87410			Santa F	Fe, NM 87504	-2088			AMENDED BEDORT	
District IV PO Box 2088, Sant	a Fe, NM 87504-2088							<u> </u>	AMENDED REPORT	
l <u>. </u>		R	EQUEST F	OR ALLOW	ABLE AND	AUTHORIZ	ATION TO	TRANSPORT		
	Mallon Oil C	Company	2. OGRID Number							
	P. O. Box 2	· -	(970) 382-9100					13925 3. Reason for Filing Code		
	Durango, Co	0								
	4. API Number				5	Pool Name			<u> </u>	
	30-039-2665	3	La Jara Canyon - Tertiary					27036-29N-2W		
7 Property Code 27884			8. Properly Name					11 5	9 Well Number	
 II.	10. Surface				J	icarilla	29-2	17 JU	29-02-17 SJ No.2	
UI or lot no	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County	
F	17	29	2	N/A	1835'	North	1820'	West	Rio Arriba	
UL or lot no.	11. Bottom	Hole Location	On Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County	
F	17	29	2	N/A	1835'	North	1820'	West	Rio Arriba	
12 Lse Code		Method Code		Connection Date	15. C-129 P	ermit Number	16. C-129 Effec		17 C-129 Expiration Date	
III.	Oil and Gas	ving Transporter		21/01	<u> </u>]			
	Transporter OGR(D		19. Transporter Nam	ne	20 POD 21 0/G		21 O/G		D ULSTR Location	
	11.4	El Pa	and Address aso Natural Gas			···	Gas	ar	nd Description	
151	1610	₽.	O. Box 25	511 2	8292	60		F-17-29N-2W		
		Houstor	n, TX 7725	_		-1.17			2011 211	
			71343	70-						
		6	310111	17/1						
		(50)	· 🛧	001 VED 3						
		456	JUL 2	001						
		4	RECEI	VED =						
		100	OIL CON DIST	$3 \sim 2$	1					
		W.	, Dig.							
			(6282120	R. S. W. C.						
IV.	Produced V		OC.LC.	1		24. POI	ULSTR Location and	I Description		
0	0 2 0 2 7	0					F-17-29N	1-2W		
	82927	U								
V.	Well Compl					-				
	Spud Date 13701	26. Read			T. TD	28. P		29. Perforations		
3,	30 Hole Size	6-17	1 · 1 · · · · · · · · · · · · · · · · ·		109'	2055'		1312'-1457'		
			31. Casing & Tubing S			32 Depth Set		33 Sacks Cement		
12-1/4" 7-7/8"				8-5/8" 4-1/2"			242 2089	175 sxs	535 sxs	
			, ,						000 343	
				2-3/8"			1414			
VI.	Wall Test D	ata	L			.1				
	I. Well Test Data 34. Date New Oil 35. Gas Del		livery Dale 36 To		est Date	st Date 37. Test Length		38. Tog. Pressure	39. Csg. Pressure	
	N/A 06/21/01			05/07/01		24 h		46	110	
40	40 Choke Size 41. Od 1/2" 0			42. Water		43.4		44 AOF N/A	45 Test Method	
46 Thereby ce	ertify that the rules of t			·	2	43	טע	N/A	Flowing	
	he information given a					OIL	CONSER	ATION DIVISI	ON	
knowledge and Signature:	d belief.	/			Approved By:	Am. 6	79161	60 mas		
gc .cn G.	hSt M	7			, pp. 0100 by.	GMC.	mat agm	d by Ohnattie .	. Partil	
Printed Name:			 		Title:		· · · · · · · · · · · · · · · · · · ·			
Robert Blaylock					DEPUTY OIL & GAS INSPECTOR, DIST.					
Title:	Diskulation				Approval Date			3 0 2001		
Date:	District Manag	Phone:			-		JUI	_ 0 0 2001		
07/06/01 (970) 382-9100										
47. If this is a ch	ange of operator fill in OC	GRID number and na	me of the previous	operator.						
	Previous Operator S	Signature			Printed Name		•	Title	Date	