

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-3100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-02-04 No. 1
4. LOCATION OF WELL At Surface 2180' FSL and 1180' FWL (NW/SW) Unit L At top prod. interval reported below 0		9. API WELL NO. 30-039-26659
		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon - Tertiary
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 04 T29-R02

14. PERMIT NO. N/A		DATE ISSUED N/A		12. COUNTY OR PARISH Rio Arriba	13. STATE NM	
16. DATE TD REACHED 4/29/01		17. DATE COMP (Ready to Prod.) 8/1/01		18. ELEVATION (DF, RKB, RT, GR, ET) 528' GL, 7540' K		19. ELEV. CASINGHEAD 7529'
20. TOTAL DEPTH, MD & TVD 4060'		21. PLUGBACK TD, MD & TVD 4014'		22. IF MULTIPLE COM., HOW MANY* 2		23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3792'-3796', 3800'-3813' East Blanco; Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED N/A		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN						

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J- 55	24 lbs	262'	12-1/2"	150 sxs Type III 2% CoC12	none
5-1/2" J-55	15.5 J-55	4050'	7-7/8"	990 sxs 50/50 pos	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							NA
					2-3/8"	3791'	

31. PERFORATION RECORD (Interval, size, and number) San Jose Perfs: 1313'-1399', 1423'-1484', 1526'-1533'.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1313'-1533'		AMOUNT AND KIND OF MATERIAL USED
--	--	---	--	----------------------------------

33. PRODUCTION							
DATE FIRST PRODUCTION 8/1/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 6/18/01	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 843	WATER - BBL 0	GAS-OIL RATIO 0
FLOW TBG PRESS 120	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 843	WATER - BBL 0	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold					TEST WITNESSED BY Raymond Key 2001		
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 	District Manager Robert Blaylock
DATE 8/17/01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				San Jose	2600'	
				Nacimiento	3030'	
				Ojo Alamo	3358'	
				Fruitland	3468'	
				Pictured Cliffs	3660'	
				Lewis	3800'	
				Total Depth	4000'	