STATE OF NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

District I PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION PO Box 2088

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Revised	February	10,	19

	instructions on bac
Submit to App	ropriate District Offic

FC BOX 1800, 110003, MM B0241-1900
District (I
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd , Azlec, NM 87410
District IV
DO D 2000 0 5 AMA 07504 0000

30x 2088, Santa f	, Azlec, NM 87410			Santa F					AMENDED REPORT
	Fe, NM 87504-2088	RI	EQUEST F	OR ALLOW	ABLE AND	AUTHORIZA	ATION TO T	RANSPORT	
	Mallon Oil Co	ompany	Operator Name	and Address				2. 0	GRID Number 13925
	P. O. Box 27	97						3. Reason for Filing Code	
	Durango, CC	9100				NW			
4 API Number -039-26659					5 Pool Name La Jara Canyon - Tertiary				6 Pool Code 97036
	7 Properly Code 27470		8. Property Name Jicarilla 29-02-04			9. Well Number			
Ul or lot no	10. Surface	Location Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	Easl/West Line	County
L	4	29N	02W		2180'	South	1180'	West	Rio Arriba
UL or lot no.	11. Bottom	Hole Location	ON Range	Lot idn.	Feet From the	North/South Line	Feel From the	East/West Line	County
L	4	29N	02W		2180'	South	1180'	West	Rio Arriba
12 Lse Code	13 Producing		14. Gas Co	nnection Date	15. C-129 Pe	ermit Number	16. C-129 Effectiv	e Date	17. C-129 Expiration Date
	Oil and Gas		rs		L		<u> </u>	1	
18 T	Transporter OGRID		19 Transporter Name and Address		20.1	POD	21. O/G		OULSTR Location d Description
15	51618	El Pa	so Field Se	rvices	2829	m04	Gas		
		P.	. O. Box 25	11	2023	787			
		Houston	n, TX 77252	2-25121					
									5C 26 27 20 20
								7321	SEP 2001
								EURS ALL	SED SO
								R F	2001
								(2) 6	LOON DIL
								· ·	DIST. 3
								T. O. S. P.	. • • • • • • • • • • • • • • • • • • •
/.	Produced W	 /ater							8,2111,000
	23 P				 	24. POE	OULSTR Location and D	Pescription	
	2	8297	190						
25.	Well Comple Spud Date		ady Dale	27	7. TD	28. F	РВТО	21	3 Perforations
	/29/01		1/01	4(060'	1 40	14'	13	
4/		08/0				40			13'-1533'
4/	30 Hole Size	08/0		31. Casing & Tubing S	· · · · · · · · · · · · · · · · · · ·	40	32. Depth Set		13'-1533' 33. Sacks Cement
4/		1/2"		31. Casing & Tubing S 8-5/8"	· · · · · · · · · · · · · · · · · · ·	40	32. Depth Set 262'		·
4/	12-				· · · · · · · · · · · · · · · · · · ·	40	· · · · · · ·	150 sxs	33. Sacks Cement
4/	12-	1/2"		8-5/8"	· · · · · · · · · · · · · · · · · · ·	40	262'	150 sxs	33 Sacks Cement Type III 2% CoC12
4/	12-	1/2"		8-5/8"	· · · · · · · · · · · · · · · · · · ·		262'	150 sxs	33 Sacks Cement Type III 2% CoC12
I.	12- 7-7 Well Test D	1/2" 7/8"		8-5/8" 5-1/2" 2-3/8"	Size		262' 4050' 1454.95'	150 sxs	33 Sacks Cement Type III 2% CoC12 90 sxs 50/50 pos
j. 34. [12- 7-7 Well Test D	1/2" 7/8" Pata 35 Gas Do	elivery Date	8-5/8" 5-1/2" 2-3/8"	isize	37 Tes	262' 4050' 1454:95'	150 sxs S	33 Sacks Cement Type III 2% CoC12
l. 34. (12- 7-7 Well Test D	1/2" 7/8" Pata 35 Gas Do 08/0	•	8-5/8" 5-1/2" 2-3/8" 2-6/1	Size	37 Tes 2	262' 4050' 1454.95'	150 sxs	33 Sacks Cement Type III 2% CoC12 90 sxs 50/50 pos
34. (12- 7-7 Well Test D Date New Or N/A	1/2" 7/8" Pata 35 Gas Di 08/0 41.	1/01	8-5/8" 5-1/2" 2-3/8" 2-6/1	est Date	37 Tes 2 43	262' 4050' 1454:95'	150 sxs 9 97) 97 38. Tbg. Pressure 120	33 Sacks Cement Type III 2% CoC12 90 SXS 50/50 pos
1. 34. (40	Well Test D Date New Or N/A Choke Size 1/2"	1/2" 7/8" Pata 35 Gas Do 08/0 41.	1/01 Oil Oil oil oil on Division have	8-5/8" 5-1/2" 2-3/8" 36 T 06/1 42	est Date 18/01 Water	37 Tes 2 43 84	262' 4050' 1454:95' 24 Gas 43	150 sxs 9 77 9/ 38 Tbg Pressure 120 44 AOF N/A	33 Sacks Cement Type III 2% CoC12 90 sxs 50/50 pos 39 Csg Pressure 45 Test Method Flowing
I hereby ce	Well Test D Date New Of N/A Choke Size 1/2" entify that the rules of the information given a	1/2" 7/8" Pata 35 Gas Do 08/0 41.	1/01 Oil Oil oil oil on Division have	8-5/8" 5-1/2" 2-3/8" 36 T 06/1 42	est Date 18/01 Water	37 Tes 2 43 84	262' 4050' 1454-95' 1454-95' 144 Gas 43	150 sxs 9 77 9/ 38 Tbg Pressure 120 44 AOF N/A ATION DIVISI	33 Sacks Cement Type III 2% CoC12 90 sxs 50/50 pos 39 Csg Pressure 45 Test Method Flowing ON
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