

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

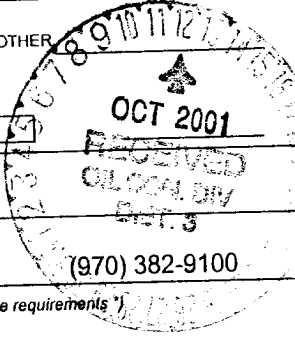
1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR

2. NAME OF OPERATOR
 Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.
 P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL
 (Report location clearly and in accordance with any State requirements)
 At Surface
 2180' FSL and 1180' FWL (NW/SW) Unit L
 At top prod. interval reported below 0



5. LEASE DESIGNATION AND SERIAL NO.
 MDA 701-98-0013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Jicarilla 29-02-04 No. 1

9. API WELL NO.
 30-039-26659

10. FIELD AND POOL, OR WILDCAT
 La Jara Canyon - Tertiary

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 04 T29-R02

14. PERMIT NO. N/A DATE ISSUED N/A

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

16. DATE TD REACHED 4/29/01 17. DATE COMP (Ready to Prod.) 8/1/01 18. ELEVATION (DF, RKB, RT, GR, ET) 528' GL, 7540' K 19. ELEV. CASINGHEAD 7529'

20. TOTAL DEPTH, MD & TVD 4060' 21. PLUGBACK TD, MD & TVD 4014' 22. IF MULTIPLE COM. HOW MANY* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-4060 CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)
 San Jose Perfs: 1313'-1399', 1423'-1484', 1526'-1533'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN 27. WAS WELL CORED N/A

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24 lbs	262'	12-1/2"	150 sxs Type III 2% CoC12	none
5-1/2" J-55	15.5 J-55	4050'	7-7/8"	990 sxs 50/50 pos	none

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1454.95'	NA

31. PERFORATION RECORD (Interval, size, and number)
 San Jose Perfs: 1313'-1399', 1423'-1484', 1526'-1533'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL (MD) 1313'-1533' AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

33.*

DATE FIRST PRODUCTION 8/1/01 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STAT (Producing or Shut In) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
6/18/01	24	1/2"	→	0	843	0	0

FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)
120	NA	→	0	843	0	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Raymond Key

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Blaylock District Manager DATE 9/27/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP •	
					MEAS. DEPTH	TRUE VERT DEPTH
				San Jose	2600'	
				Nacimiento	3030'	
				Ojo Alamo	3358'	
				Fruitland	3468'	
				Pictured Cliffs	3660'	
				Lewis	3800'	
				Total Depth	4000'	