	7773	M ( M ( M )			CHANGE !				ATE*		A NO 1004	1127	
1 3160-4	DTME	NT OI	FTH.		L E.	RI (	(See	other instruc	tions	-	OMB NO. 1004-1 xpires: February 2		
(1992) <b>DEP</b>	UREAU	DF LAN	D MA	NAG:	EME	NT	on re	verse side)	5.1	EASE DE	SIGNATION AND	SERIAL NO.	
							OC *		°. L	EXSE DE	ADA 701-98	-0013	
WELL	COMPLETION	OR RECO	MPLETI	ON REP	ORIA	AND L	UG	****	6. 1	F INDIAN	, ALLOTTEE OR T	TRIBE NAME	
TYPE OF WELL	Ol	L 4	GAS WELL X	DRY [	7 от⊦		21011	1273	>	Jio	carilla Ápach	ne Tribe	
	W	ELL	WELL[]	DKI L	٦ ٥	X.O	<u></u>	A	73 7.1	UNIT AGI	REEMENT NAME		
TYPE OF COMPLETION		0550	PLUG	DIF	: <i>[</i>	(5)	007				N/A	UEU NO.	
	ORK VER	DEEP- EN	BACK	RES		<b>.</b>	OCT	2001	<b>8</b> .		R LEASE NAME, V		
					-	<del> </del>	178	1	)	Jic	arilla 29-02-	-04 No. 1	
NAME OF OPERATOR	Mall	on Oil Comp	nany		$\Gamma$	) & ~!		d. Oly	9(	API WEL			
		on on com	Jany				क्रिक्स 🗜	. 3			30-039-26		
ADDRESS AND TELEPH	ONE NO.	. Box 2797,	Durango	. CO 81	302	(9	70) 382	-9100	10		AND POOL, OR W		
	F. 0	d leastion cleady	and in accord	ance with at	y State re	quiremen	(s *)		77 L		Jara Canyor		
LOCATION OF WELL '(Report location clearly and				d in accordance with any State requirements 1						11. SEC., T., R., M., OR BLOCK AND SURVEY			
At Surface 2180' FSL and	1100' EWI /NI	M/SW) Unit	1						0	R AREA			
2180' FSL and At top prod. interval rep	1100 FVVL (IV	441044) OHII	. 1-								Sec. 04 T2	9-R02	
At top prod. interval rep	ioried below												
At total depth					14. P	ERMIT N	O. DATI	E ISSUEI	1	2. COUN Rid	TY OR PARISH O Arriba	13. STATE NM	
180' FSL and 118						N/A		N/A			19. ELEV.	1	
		16. DATE TD RE		17. DATE			Prod.) 18.		on (Dr. KK)		13. 2227.	7529'	
4/29		5/7/0	)1 ACK TD, MD	R TVD	8/1/0 122. IF M	ULTIPLE	COMP., [2	3. INTER	RVALS	F	OTARY TOOLS	CABLE TO	
0. TOTAL DEPTH, MD &	TVD	ZI. FLOGD	AGR TD, MD	u , , , ,		MANY*	ŀ	DRIL	LED BY		0.4060	N/A	
406	30'		4014'			2	1		<b>→</b>		0-4060		
4. PRODUCING INTERV	AL (S), OF THIS COM	PLETION - TOP,	BOTTOM, NA	AME (MD AM	ND TVD*)				2	5. WAS	DIRECTIONAL SU	IKVET MADE	
	s: 1313'-1399										Yes		
San Juse Fen 26. Type ELECTRIC AND	OTHER LOGS RUN	, 1120 110					-			27. W	AS WELL COREC	)	
GR-HRI, GR-S	SDL-DSN							4 :	- /!!		N/A		
28.			CASING			port a	ll string	S Set I	OF CEMENT	CEMEN	ITING RECORD	AMOUNT PUL	
CASING SIZE		WEIGHT LI		DEPTH SET 262'	(MD)		-1/2"	150 s	xs Type	111 2%	CoC12	none	
8-5/8" J-	55	24 lb	os	202									
5-1/2" J-	55	15.5 J	-55	4050	-	7-	7/8"	990 s	xs 50/50	) pos		none	
0-1/2 0		<del>                                     </del>						Ĺ			TUBING REC	OBD	
		LINER	DECORD						30 SIZE			UND	
29.		LINEIN	RECORD								DEPTH SET (MD)		
SIZE	TOP (MD	LINEI	BOTTOM (I		SACKS CE	MENT	SCREE	A (INID)	SIZE		DEPTH SET (MD)		
	TOP (MD	LINEIN			SACKS CE	MENT			2-3/8'	-	1454.95'	PACKER SE	
SIZE N/A			воттом (і	MD) S	SACKS CE	EMENT			2-3/8'	ACTUR	1454.95' E, CEM <u>E</u> NT, S	PACKER SE NA SQUEEZE, ET	
SIZE N/A 31. PERFORATION REC	CORD	(Interval,	BOTTOM (I	MD) S	SACKS CE		32 /	ACID, S	2-3/8' HOT, FR	ACTUR	1454.95'	PACKER SE NA SQUEEZE, ET	
SIZE N/A	CORD	(Interval,	BOTTOM (I	MD) S	SACKS CE		32	ACID, S	2-3/8' HOT, FR	ACTUR	1454.95' E, CEM <u>E</u> NT, S	PACKER SE NA SQUEEZE, ET	
SIZE N/A 31. PERFORATION REC	CORD	(Interval,	BOTTOM (I	MD) S	SACKS CE		32 /	ACID, S	2-3/8' HOT, FR	ACTUR	1454.95' E, CEM <u>E</u> NT, S	PACKER SE NA SQUEEZE, ET	
SIZE N/A 31. PERFORATION REC	CORD	(Interval,	BOTTOM (I	MD) S	SACKS CE		32 /	ACID, S	2-3/8' HOT, FR	ACTUR	1454.95' E, CEM <u>E</u> NT, S	PACKER SE NA SQUEEZE, ET	
SIZE N/A 31. PERFORATION REC	CORD	(Interval,	BOTTOM (I	MD) S	SACKS CE		32 /	ACID, S	2-3/8' HOT, FR	ACTUR	1454.95' E, CEM <u>E</u> NT, S	PACKER SE NA SQUEEZE, ET	
SIZE N/A  31. PERFORATION REC San Jose Perfs:	CORD	(Interval,	BOTTOM (I	MD) S		₹ <sup>©</sup>	32 A DEPTH IN 1313'-1	ACID, S TERVAL 1533'	2-3/8' HOT, FRA	ACTUR	1454.95' E, CEMENT, S MOUNT ĀND KIN	PACKER SI NA SQUEEZE, ET D OF MATERIAL	
SIZE N/A  31. PERFORATION REC San Jose Perfs:	CORD 1313'-1399', 142	(Interval,	BOTTOM (I	ber)	6	₹ <sup>©</sup>	32 A DEPTH IN 1313'-1	ACID, S TERVAL 1533'	2-3/8' HOT, FR	ACTUR	1454.95' E, CEMENT, S MOUNT ÂND KIN	PACKER SE NA SQUEEZE, ET	
SIZE N/A  31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT	CORD 1313'-1399', 142	(Interval,	BOTTOM (I	DUCTION	D (Flow	ing, gas li	32 /ADEPTH IN 1313'-1	ACID, S TERVAL 1533'	2-3/8' HOT, FRA	ACTUR	1454.95' E, CEMENT, S MOUNT AND KIN L STAT (Produ	PACKER SI NA SQUEEZE, ET D OF MATERIAL	
31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT 8/1/01	CORD 1313'-1399', 142	(Interval, 123'-1484', 15	PRODUCTI Flowi	DUCTKON ON METHO ng SIZE	D (Flow	ing, gas li	32 // DEPTH IN 1313'-1	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of put	ACTUR	1454.95' E, CEMENT, MOUNT AND KIN LL STAT (Produ Producing	PACKER SI NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL	
SIZE N/A  31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT	CORD 1313'-1399', 142	(Interval, 123'-1484', 15	PRODUCTI Flowi	DUCTKON ON METHO	D (Flow	ing, gas li	32 /ADEPTH IN 1313'-1	ACID, S TERVAL 1533'	2-3/8' HOT, FRA	ACTUR	1454.95' E, CEMENT, S MOUNT AND KIN L STAT (Produ	PACKER SI NA SQUEEZE, ET D OF MATERIAL	
31. PERFORATION REC San Jose Perfs:  33.* DATE FIRST PRODUCT 8/1/01 DATE OF TEST	TION HOURS TES	(Interval, : 23'-1484', 15	PRODUCTI Flowi	DUCTKON ON METHO Ing SIZE 1/2"	D (Flow PROD'N TEST PE	ing, gas li	32 // DEPTH IN 1313'-1	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of pur  GAS - MC 843	ACTUR A	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER BBL  0	PACKER SI NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL 0	
31. PERFORATION REC San Jose Perfs:  33.* DATE FIRST PRODUCT 8/1/01 DATE OF TEST 6/18/01 FLOW TBG PRESS	CORD 1313'-1399', 142 TION HOURS TES CASING PRI	(Interval, : 23'-1484', 15	PROI PRODUCTI Flowi CHOKE	DUCTKON ON METHO ng size 1/2"	D (Flow PROD'N TEST PE	ing, gas li	32 // DEPTH IN 1313'-1  Ift, pumping OIL - BBL	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843	ACTUR	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER BBL  O	PACKER SI NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL 0	
31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT 8/1/01  DATE OF TEST 6/18/01	TION HOURS TES	(Interval, : 23'-1484', 15	PROI PRODUCTI Flowi CHOKE	DUCTKON ON METHO Ing SIZE 1/2"	D (Flow PROD'N TEST PE	ing, gas li FOR ERIOD BBL	32 // DEPTH IN 1313'-1  Ift, pumping OIL - BBL	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843	ACTUR  A  mp) WE	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER BBL  O	PACKER SI NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL I 0	
31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT 8/1/01  DATE OF TEST 6/18/01  FLOW TBG PRESS 120	CORD 1313'-1399', 142 TION HOURS TES CASING PRI	(Interval, 3 23'-1484', 15 TED 24	PRODUCTI Flowi CHOKE  CALCU 24-HOL	DUCTION ON METHO ng SIZE 1/2" LATED JR RATE	D (Flow PROD'N TEST PE	ing, gas li FOR ERIOD BBL	32 // DEPTH IN 1313'-1  Ift, pumping OIL - BBL	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843  WATE	ACTUR  A  The property of the	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER - BBL  O  OIL GRAVITY N  SED BY	PACKER SE NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL  0  - API (CORR.)	
31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT 8/1/01  DATE OF TEST 6/18/01  FLOW TBG PRESS 120  34. DISPOSITION OF	CORD 1313'-1399', 142 TION HOURS TES CASING PRI	(Interval, : 23'-1484', 15	PRODUCTI Flowi CHOKE  CALCU 24-HOL	DUCTION ON METHO ng SIZE 1/2" LATED JR RATE	D (Flow PROD'N TEST PE	ing, gas li FOR ERIOD BBL	32 // DEPTH IN 1313'-1  Ift, pumping OIL - BBL	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843  WATE	ACTUR  A  The property of the	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER BBL  O  OIL GRAVITY N	PACKER SE NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL  0  - API (CORR.)	
31. PERFORATION REC San Jose Perfs:  33.*  DATE FIRST PRODUCT 8/1/01  DATE OF TEST 6/18/01  FLOW TBG PRESS 120  34. DISPOSITION OF Sold	CORD 1313'-1399', 142 TION HOURS TES CASING PRI NA	(Interval, 3 23'-1484', 15 TED 24	PRODUCTI Flowi CHOKE  CALCU 24-HOL	DUCTION ON METHO ng SIZE 1/2" LATED JR RATE	D (Flow PROD'N TEST PE	ing, gas li FOR ERIOD BBL	32 // DEPTH IN 1313'-1  Ift, pumping OIL - BBL	ACID, S TERVAL 1533'	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843  WATE	ACTUR  A  The property of the	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER - BBL  O  OIL GRAVITY N  SED BY	PACKER SE NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL  0  - API (CORR.)	
33.* DATE FIRST PRODUCT 8/1/01 DATE OF TEST 6/18/01  FLOW TBG PRESS 120  34. DISPOSITION OF Sold 35. LIST OF ATTACH!	TION  HOURS TES  CASING PRI NA  GAS	(Interval, 23'-1484', 15 23'-1484', 15 TED 24 ESSURE	PRODUCTI Flowi CHOKE  CALCU 24-HOL	DUCTKON ON METHO ng SIZE 1/2" LATED JR RATE P., etc.)	PROD'N TEST PE	ing, gas li FOR ERIOD BBL O	32 // DEPTH IN 1313'-1  ft, pumping OIL - BBL O GAS	ACID, S TERVAL 1533' 7 - size an	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843  WATE	ACTUR  A  TOP   WE  R - BBL  O  WITNES	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER - BBL  O  OIL GRAVITY N  SED BY	PACKER SE NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL  0  - API (CORR.)	
31. PERFORATION REG San Jose Perfs:  33.*  DATE FIRST PRODUCT 8/1/01  DATE OF TEST 6/18/01  FLOW TBG PRESS 120  34. DISPOSITION OF Sold	TION  HOURS TES  CASING PRI NA  GAS	(Interval, 23'-1484', 15 23'-1484', 15 TED 24 ESSURE	PRODUCTI Flowi CHOKE  CALCU 24-HOL	DUCTION ON METHO ON METHO IN SIZE 1/2" LATED JR RATE Letc.)	PROD'N TEST PR OIL -	FOR ERIOD BBL O	32 // DEPTH IN 1313'-1  ft, pumping OIL - BBL O GAS	ACID, S TERVAL 1533' 7 - size and S - MCF 343	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843  WATE	ACTUR  A  TOP  TOP  TOP  TOP  TOP  TOP  TOP	1454.95' E, CEMENT, MOUNT AND KIN LL STAT (Producing) WATER - BBL O OIL GRAVITY N SED BY Raymond Ke	PACKER SI NA SQUEEZE, ET D OF MATERIAL  Cing or Shut In)  GAS-OIL 0 - API (CORR.)	
33.*  DATE FIRST PRODUCT 8/1/01  DATE OF TEST 6/18/01  FLOW TBG PRESS 120  34. DISPOSITION OF Sold 35. LIST OF ATTACHS	TION  HOURS TES  CASING PRI NA  GAS	(Interval, 23'-1484', 15 23'-1484', 15 TED 24 ESSURE	PRODUCTI Flowi CHOKE  CALCU 24-HOL	DUCTION ON METHO ON METHO IN SIZE 1/2" LATED JR RATE Letc.)	PROD'N TEST PE	FOR ERIOD BBL O	32 // DEPTH IN 1313'-1  ft, pumping OIL - BBL O GAS	ACID, S TERVAL 1533' 7 - size and S - MCF 343	2-3/8' HOT, FRA (MD)  d type of put  GAS - MC 843  WATE	ACTUR  A  TOP  TOP  TOP  TOP  TOP  TOP  TOP	1454.95' E, CEMENT, MOUNT AND KIN  LL STAT (Producing) WATER - BBL  O  OIL GRAVITY N  SED BY	PACKER SE NA SQUEEZE, ET D OF MATERIAL  cing or Shut In)  GAS-OIL  0  - API (CORR.)	

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FORM APPROVED

FO	37. SUMMARY ( drill-stem tes
FORMATION	RY OF POROUS ZO
TOP	ONES: (Show all pth interval teste
воттом	important zones of d, cushion used, tin
DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and a drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
San Jose Nacimiento Ojo Alamo Fruitland Pictured Cliffs Lewis Total Depth	=
ТОР • TRUE  MEAS. DEPTH VERT DEPTH  2600' 3030' 3358' 3468' 3468' 3800' 4000'	GEOLOGIC MARKERS