Form 3160-5
(JUNE 1990)

as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERTORY, BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No 1004-0135

Expires	March 31,	1993
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SUNDRY NOTICES AND REPO	ORTS ON WELLS CEP 2001	5. Lease Designation and Serial No. MDA 701-98-0013
Do not use this form for proposals to drill or to deepe		6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT		Jicarilla Apache Tribe
	CON UN	
SUBMIT IN TRIPLICATE	@ DIST.3	7. If Unit or CA, Agreement Designation
Type of Well	10	N/A
Oil Well X Gas Well Other:	\$ 50 mm	
Name of Operator	E1.21.1.1.20	Well Name and No.
Mallon Oil Company		Jicarilla 29-02-04 No. 1
Address and Telephone No.		9. Well API No.
P. O. Box 2797 Durango, CO 81302	(970) 382-9100	30-039-26659
		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		East Blanco; Pictured Cliffs
2180' FSL and 1180' FWL (NW/SW) Unit L		11. County or Parish, State
Sec. 04, T29N-R02W		Rio Arriba County, New Mexico
CHECK APPROPRIATE BOX(S) TO IN	NOICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYI	PE OF ACTION
Notice of late-4	_	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other: Spud and	Dispose Water
		Dispose Water
	Surface Casing	(Note: Report results of multiple completion on Well
Describe Stangered or Completed Operations (Clearly state of the state	Surface Casing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
	Surface Casing stes, including estimated date of starting any proposed w	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da subsurface locations and measured and true vertical depths for all markers and zones pe	Surface Casing stes, including estimated date of starting any proposed w	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
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subsurface locations and measured and true vertical depths for all markers and zones pe	Surface Casing tites, including estimated date of starting any proposed wertinent to this zone.)* production casing set at 4050	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form; vork. If well is directionally drilled, give AFMS 0.34'. Cemented with Adjud (ii)
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