

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

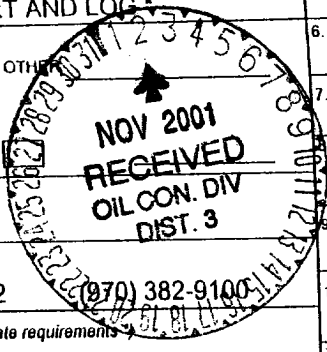
Submit in Duplicate  
(See other instructions  
on reverse side)

FORM 3160-4  
OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
						DIFF RESVR <input type="checkbox"/>			
2. NAME OF OPERATOR Mallon Oil Company									
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302									
4. LOCATION OF WELL At Surface 2180' FSL and 1180' FWL (NW/SW) Unit L At top prod. interval reported below 0									
<div style="display: flex; justify-content: space-between;"> <div>14. PERMIT NO. N/A</div> <div>DATE ISSUED N/A</div> <div>12. COUNTY OR PARISH Rio Arriba</div> <div>13. STATE NM</div> </div>									
16. DATE TD REACHED 4/29/01		17. DATE COMP (Ready to Prod.) 8/1/01		18. ELEVATION (DF, RKB, RT, GR, ET) 528' GL, 7540' K		19. ELEV. CASINGHEAD 7529'			
20. TOTAL DEPTH, MD & TVD 4060'		21. PLUGBACK TD, MD & TVD 4014'		22. IF MULTIPLE COM., HOW MANY* 2		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 0-4060	
								25. CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* San Jose Perfs: 1313'-1399', 1423'-1484', 1526'-1533'.								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN								27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8-5/8" J-55		24 lbs		262'		12-1/2"		150 sxs Type III 2% CoC12	
5-1/2" J-55		15.5 J-55		4050'		7-7/8"		990 sxs 50/50 pos	
								AMOUNT PULLED none	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
N/A									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		1454.95'		NA					
31. PERFORATION RECORD (Interval, size, and number) San Jose Perfs: 1313'-1399', 1423'-1484', 1526'-1533'.						32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
						DEPTH INTERVAL (MD) 1313'-1533'		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION									
DATE FIRST PRODUCTION 8/1/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing			
DATE OF TEST 6/18/01		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD →		OIL - BBL 0	
						GAS - MCF 843		WATER - BBL 0	
								GAS-OIL RATIO 0	
FLOW TBG PRESS 120		CASING PRESSURE NA		CALCULATED 24-HOUR RATE →		OIL - BBL 0		GAS - MCF 843	
						WATER - BBL 0		OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS Sold								TEST WITNESSED BY Raymond Key	
35. LIST OF ATTACHMENTS									



ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Robert Blaylock District Manager DATE 9/27/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				San Jose	2600'	
				Nacimiento	3030'	
				Ojo Alamo	3358'	
				Fruitland	3468'	
				Pictured Cliffs	3660'	
				Lewis	3800'	
				Total Depth	4000'	