Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE*

1004-0137

er instructions	/ OMB NO. 1
	<i>.</i>

	BUREAU	OF LAI	NU MAA	ANAU				n reverse side			Expires: F			
W	ELL COMPLETION	ON OR REC	OMPLET	ION RE	PORT	AND	LOG *		°	LEAS	E DESIGNATI MDA 7			
a. TYPE OF WELL		OIL	GAS			هير	30.30.3	~	6	i. IF IN	DIAN, ALLOTT	EE OR 1	RIBE NAME	
		WELL	WELL X	DRY		THER !	5,66				Jicarilla /	<u>-</u>	e I ribe	
. TYPE OF COMPLI NEW	ETION WORK	DEEP-	PLUG	DIF	. E		• _ i	``````	為 ⁷	. UNIT	AGREEMEN1	N/A		
WELL X	OVER	EN	BACK	RE	14.		,500,	:O	<u>`</u>	. FAR	M OR LEASE I		VELL NO.	
NAME OF OPERATO	OR .	·			I'V	_ <i>7th</i>	- FOR	19 P	5	J	icarilla 29	-02-0	3 SJ No. 2	
		llon Oil Com	pany		€ <u>`</u> '	CA		5		a. API	WELL NO.			
ADDRESS AND TEL	LEPHONE NO.		· · · · · · · · · · · · · · · · · · ·		1:/	_ d	\$ CO				30-0	39-26	660	
	P. (O. Box 2797,	Durango	o, CO 81	1302	() (9	70) 38	2-9100			LD AND POOI			
LOCATION OF WEL		-	arly and in accordance with any State requirements						7	Cabresto Canyon; Tertiary				
At surface	148	80' FSL and 2	nd 2055' FEL (NW/SE) Unit J							11. SEC., T., R., M., OR BLOCK AND SURVEY				
At top prod. interve	al reported below 148	80' FSL and	2055' FE	L (NW/S	SE) Un	nit J				OR ARI	Sec. 8,	T29N	-R02W	
At total depth					14. 1	PERMIT N	IO. DA	TE ISSUE			ounty or par Rio Arriba		13. STATE NM	
5. DATE SPUDDED		16. DATE TO REA	ACHED	17. DATE	COMP (i		Prod.) 18.				GR, ET 19.		ASINGHEAD	
3	/10/01	3/14/0	01		4/18	/01		7309	GL, 73		(B	7	7310'	
O. TOTAL DEPTH, M	D & TVD	21. PLUGBA	ACK TD, MD	& TVD	1	MULTIPLE V MANY*	COMP.,	23. INTEI DRII	RVALS LLED BY	1	ROTARY TO	XOLS	CABLE TOOLS	
	2100'		2055'			1			→		Yes	s	N/A	
	ERVAL (S), OF THIS CO	MPLETION - TOP,	BOTTOM, NA	ME (MD AN	ID TVD*))				25. W	AS DIRECTION	NAL SUF	RVEY MADE	
1284'-1296	', 1367'-1 <mark>376</mark> ', 13	386'-1394'. 14	110'-1415	5'. 1420'	-1425	ı						Yes		
	AND OTHER LOGS RUN			· · · · · · ·					,,,,	27.	WAS WELL C			
GR-HRI, G	R-SDL-DSN		240140	DECOD	D /D.		II atrina	ti	n woll)		N//	<u> </u>		
28.	CIZE/CBADE	WEIGHT LB	CASING	EPTH SET		HOLE				T. CEM	ENTING REC	ORD	AMOUNT PULLED	
CASING SIZE/GRADE WEIGHT 8-5/8" 24				9'	12-1/4" Cemente			nted wi	with 150 sxs Type 3					
										bbls of cmt to pit th 440 sxs 50/50 Poz				
4-1	/2"	10.5	_	2095.0	4		7/8"				bbls cmt			
29.		LINER	RECORD						30		TUBING		RD	
SIZE	TOP (MD		воттом (м	1D) S.	ACKS CE	EMENT	SCREE	N (MD)	SIZE		DEPTH SE		PACKER SET (MI	
N/A									2-3/8		1340.9	97.		
31. PERFORATION I	PECORD	/Interval si	ze, and numb				32 <i>A</i>	ACID. SI	HOT, FR	ACTU	RE, CEME	NT, SC	QUEEZE, ETC.	
31. PERFORATION	RECORD	(interval, on	20, 4110 1141112	<i>u.,</i>				TERVAL (OF MATERIAL USED	
1284'-1296', 1367	"-1376', 1386'-1394',	1410'-1415', 14	20'-1425', 4	4 JSPF, 15	56 Hole	s		1284'-	1425'		i .		gals 7-1/2% HCL bs 20/40 sand.	
22.		 	PROD	UCTION		i						-		
DATE FIRST PRODU	JCTION 5/14/01		PRODUCTIO		•	ing, gas lift Flowin		ı - size and	type of pur	mp) W	ELL STAT (I		g or Shut In) Cing	
DATE OF TEST	HOURS TES	RS TESTED		CHOKE SIZE PI		OD'N FOR OIL - BBI		1		F	WATER - BE	JL _	GAS-OIL RATIO	
4/19/01	1 2	24 hours	1/	1/2"		ST PERIOD			750 		24		0	
FLOW TBG PRESS 110 ps	i CASING PRE	SSURE 0	CALCUL/ 24-HOUR	RATE I	OIL - (o I	7	5 - MCF 750		R - ВВІ 24		NITY - A	PD(CORR.)	
34. DISPOSITION C	OF GAS	(Sold, used for i	fuel, vented, e	etc.)	_ e(OR REC	OFF		TEST	WITNE	SSED BY		4	
Sold (Sold, used to liber,				vented, etc.) ACCEPTED FOR RECORD						Dean Sipe				
35. LIST OF ATTAC	CHMENTS		`	ACO										
36. I hereby certify t	hat the foregoing and atta	/_/	Λ.			`	l available		. Mass =				5/22/01	
SIGNED	/ 1(3//	M 1/ 1	リバス	yeiy ا	∪avis))		OHICE	: Manag	JCI	DATI		JIZZIUI	

VERT DEPTH TRUE П П MEAS. DEPTH GEOLOGIC MARKERS 1697 Jicarilla 29-02-08 SJ No. 2 Pictured Cliffs L. San Jose Nacimiento Ojo Alamo San Jose Fruitland Kirtland Lewis 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and DESCRIPTION, CONTENTS, ETC. BOTTOM TOP FORMATION recoveries):