

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>
2. NAME OF OPERATOR Mallon Oil Company					
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At Surface 1805' FSL and 1870' FEL (NW/SW) Unit J At top prod. interval reported below 0					
At total depth 1805' FSL and 1870' FEL Unit J					
14. PERMIT NO. N/A		DATE ISSUED N/A		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 2/24/01		17. DATE COMP (Ready to Prod.) 7/2/01		13. STATE NM	
18. ELEVATION (DF, RKB, RT, GR, ET) 7278' KB		19. ELEV. CASING HEAD 7266'			

20. TOTAL DEPTH, MD & TVD 3960'	21. PLUGBACK TD, MD & TVD 3877'	22. IF MULTIPLE COMPS, HOW MANY* NA	23. INTERVALS DRILLED BY →	ROTARY TOOLS Yes	CABLE TOOLS N/A
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1246' - 3195' Cabresto Canyon - Tertiary				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN				27. WAS WELL CORED N/A	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	242'	12-1/4"	140 sxs	none
5-1/2"	15.5	3917'	5-1/2"	730 sxs	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2 - 3/8"	3223

31. PERFORATION RECORD (Interval, size, and number) San Jose Perfs: 1246'-1256', 1299'-1313', 1316'-1322', 1326'-1332', 1337'-1360', 1400'-1403', 1756'-1767', 1854'-1858'. Ojo Alamo Perfs: 3190'-3195'.	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1246' - 3195' AMOUNT AND KIND OF MATERIAL USED 60,600 lbs 12/20 sand 50,000 lbs 12/20 super HT
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33.* PRODUCTION							
DATE FIRST PRODUCTION 7/2/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STAT (Producing or Shut In) Producing		
DATE OF TEST 5/25/01	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 901	WATER - BBL # 96	GAS-OIL RATIO 1 0
FLOW TBG PRESS 130	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 901	WATER - BBL 96	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	TEST WITNESSED BY Raymond Key
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Robert Blaylock	District Manager DATE 7/20/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				San Jose	1209'	
				Nacimiento	2264'	
				Ojo Alamo	3254'	
				Fruitland	3594'	
				Pictured Cliffs	3662'	
				Lewis	3810'	

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8.C. 29-3-1 #1