

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26729	5. Pool Name Cabresto Canyon - Tertiary	6. Pool Code 97037
7. Property Code 27473	8. Property Name Jicarilla 29-03-13	9. Well Number 2

II. 10. Surface Location

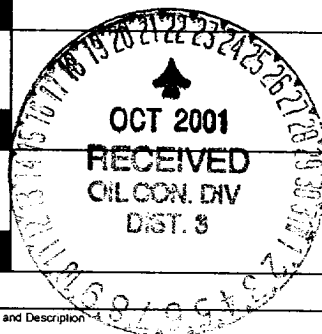
U/L or lot no. D	Section 13	Township 29N	Range 03W	Lot Idn.	Feet From the 505'	North/South Line North	Feet From the 510'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

U/L or lot no. D	Section 13	Township 29N	Range 03W	Lot Idn.	Feet From the 505'	North/South Line North	Feet From the 510"	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 10/01/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P. O. Box 2511 Houston, TX 77252-25121	20. POD 2830438	21. OIG Gas	22. POD ULSTR Location and Description



IV. Produced Water

23. POD 2830439	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 4/4/01	26. Ready Date 9-11-01 07/23/01	27. TD 3150'	28. PBTD 3095'	29. Perforations 1238'-1325'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 259.55'	33. Sacks Cement 175 sxs class B 2% Calcium CHL, 1/4 sxs Celloflake 500 sxs of 50/50 STD Poz 2% gel.	
7-7/8"	5-1/2"	3139.89'		
	2-3/8"	1321.72'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 10/01/01	36. Test Date 07/23/01	37. Test Length 24	38. Tbg Pressure 35	39. Csg Pressure
40. Choke Size 1/2"	41. Oil 0	42. Water 1	43. Gas 300	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:
Robert Blaylock

Title:
District Manager

Date:
10/16/01

Phone:
(970) 382-9100

OIL CONSERVATION DIVISION

Approved By:
ORIGINAL SIGNED BY CHARLES T. PETERSON

Title:
DEPUTY CH. & GAS INSPECTOR DIST. 3

Approval Date:
NOV - 2 2001

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date