

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26730	5. Pool Name La Jara Canyon - tertiary	6. Pool Code 97036
7. Property Code 25495	8. Property Name Jicarilla 29-02-06 SJ	9. Well Number No. 2

II. 10. Surface Location

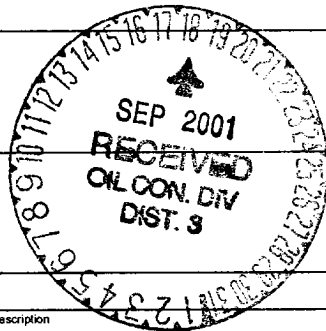
UL or lot no I	Section 6	Township 29N	Range 02W	Lot Idn	Feet From the 1500'	North/South Line South	Feet From the 440'	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

UL or lot no I	Section 6	Township 29N	Range 02W	Lot Idn	Feet From the 1500'	North/South Line South	Feet From the 440'	East/West Line East	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18. Transporter OGRID 13925 151618	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2829876	21. O/G Gas	22. POD ULSTR Location and Description



IV. Produced Water

23. POD 2829877	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 4/25/01	26. Ready Date 08/01/01	27. TD 2300'	28. PBTD 2245'	29. Perforations 1288'-1612'
30. Hole Size 12-1/2"	31. Casing & Tubing Size 8-5/8" J-55	32. Depth Set 239.25'		33. Sacks Cement 150 sxs Type III 2% CaC12
7-7/8"	4-1/2" J-55	2291.41'		675 sxs Type III
	2-3/8"	1549'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 08/17/01	36. Test Date 07/13/01	37. Test Length 12 hour	38. Tbg. Pressure 80 psi	39. Csg. Pressure 85
40. Choke Size 3/8"	41. Oil 0	42. Water 24	43. Gas 593	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY CHARLIE T. FERRIN Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: SEP 27 2001	
Printed Name Robert Blaylock Title District Manager			
Date 09/17/01	Phone (970) 382-9100		

47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date