

## STATE OF NEW MEXICO

ENERGY, MINERALS &amp; NATURAL RESOURCES DEPARTMENT

Form C-104

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code <i>rw</i>
4. API Number 30-039-26731	5. Pool Name East Blanco; Pictured Cliffs	6. Pool Code 72400
7. Property Code 24251	8. Property Name Jicarilla 29-03-11	9. Well Number No. 2

## II. 10. Surface Location

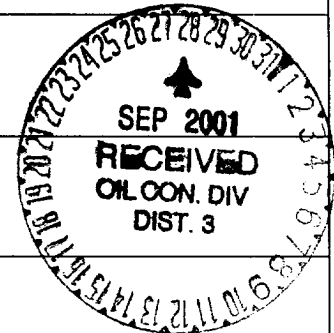
UL or lot no. <i>H</i>	Section 11	Township 29N	Range 03W	Lot Idn.	Feet From the 2050'	North/South Line North	Feet From the 630'	East/West Line East	County Rio Arriba
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## 11. Bottom Hole Location

UL or lot no. 0	Section 11	Township 29N	Range 03W	Lot Idn.	Feet From the 2050'	North/South Line North	Feet From the 630'	East/West Line East	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 08/28/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

## III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Service P. O. Box 2511 Houston, TX 77252-25121	20. POD 2829890	21. O/G Gas	22. POD ULSTR Location and Description



## IV. Produced Water

23. POD 2829891	24. POD ULSTR Location and Description
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## V. Well Completion Data

25. Spud Date 4/15/01	26. Ready Date 08/28/01	27. TD 4014'	28. PBTD 3968'	29. Perforations 3718'-3743'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 254'	33. Sacks Cement 150 sxs Type III	
7-7/8"	5-1/2"	4014'	975 sxs Type III	
	<i>2 3/8</i>	<i>3719</i>		

## VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 08/28/01	36. Test Date 07/02/01	37. Test Length 24	38. Tbg. Pressure 20	39. Csg. Pressure
40. Choke Size 3/8"	41. Oil 0	42. Water 48	43. Gas 118	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i> Printed Name: Robert Blaylock Title: District Manager Date: 09/27/01 Phone: (970) 382-9100	OIL CONSERVATION DIVISION Approved By: <b>ORIGINAL SIGNED BY CHARLIE T. PERRIN</b> Title: <b>DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3</b> Approval Date: <b>SEP 28 2001</b>
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47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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