

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Mallon Oil Company		7. FARM OR LEASE NAME, WELL NO. Jicarilla 29-03-11 No. 2	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302		API WELL NO. 30-039-26731	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 2050' FNL and 630' FEL (SE/NE) Unit H At top prod. interval reported below 2050' FNL and 630' FEL (SE/NE) Unit H At total depth		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13. STATE NM	
15. DATE SPUDDED 4/15/01	16. DATE TD REACHED 4/22/01	17. DATE COMP (Ready to Prod.) 7/15/01	18. ELEVATION (DF, RKB, RT, GR, ET) 7208'GL, 7220'KB
20. TOTAL DEPTH, MD & TVD 4014'		21. PLUGBACK TD, MD & TVD 3968'	22. IF MULTIPLE COMPS, HOW MANY* 2
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 2270'-2276', 2939'-2942', 2944'-2946', 2952'-60', (2JSPF) 1260'-64, 1295'-1301', 1328'-30', 1515'-21'.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	254'	12-1/4"
5-1/2"	17	4014'	7-7/8"
29. LINER RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET (MD) 3719'	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size, and number)			
2410'-2418', 2501'-2510', 1172'-1190', 1204'-1220', 1228'-1232' 4 JSPF, 220 holes			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 1172'-2510'		AMOUNT AND KIND OF MATERIAL USED 51,000 lbs 12/20 Brady 11,069 lbs 12/20 Polar Prop	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/15/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 7/15/01		WELL STAT (Producing or Shut In) Shut In	
HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	GAS - MCF 67
FLOW TBG PRESS 15	CASING PRESSURE 0	WATER - BBL 185	GAS-OIL RATIO 0
CALCULATED 24-HOUR RATE 0		GAS - MCF 67	WATER - BBL 185
OIL - BBL 0		OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS Sold (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY R. Key			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert Blaylock		District Manager	
DATE 9/7/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS
Jicarilla 29-03-11 No. 1

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT DEPTH
				San Jose	Surface	
				Nacimiento	2940'	
				Ojo Alamo	3370'	
				Kirtland	3688'	
				Fruitland	3798'	
				Pictured Cliffs	3990'	
				Lewis	4130'	