

Jacquez, Dorothy

11-6-01

To: Monica Bayinger - Mallon (E-mail)
Subject: JIC 29-2-32 #2

30-0390-26821

When a well is plugged, I need any reports on this well, as spud sundry. I definitely need a completion report with whatever information you might have with formation tops.

Dorothy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160' FSL and 675' FWL Unit L
Sec. 32 T-29 R-2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Spud, Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company plugged the above referenced well on October 21, 2001, as per verbal approval from Brian Davis, 9:20 pm, 10/20/01.

Plugs were placed as follows:

- 1st plug 3700'-3400', set with 74 sxs Type III cement, 48 bbls 9.2 ppg mud.
2nd plug 3080'-2930', set with 37 sxs Type III cement, 41.4 bbls 9.2 ppg mud.
3rd plug 2184'-2034', set with 37 sxs Type III cement, 28.7 bbls 9.2 ppg mud.
4th plug 1607'-1457', set with 37 sxs Type III cement, 20.5 bbls 9.2 ppg mud.
5th plug 306'-surface, set with 75.5 sxs.

No additives.

Rig released at 2100 hrs. Operations witnessed by Bruce Hammond - Jicarilla Apache Oil and Gas.

14. I hereby certify that the foregoing is true and correct

Signed

Robert Blaylock

Title District Manager

Date 10/25/01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved B

/s/ Patricia M. Hester

Title

Lands and Mineral Resources

Date OCT 30 2001

Conditions of approval, if any:

Surface restoration requirements attached

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

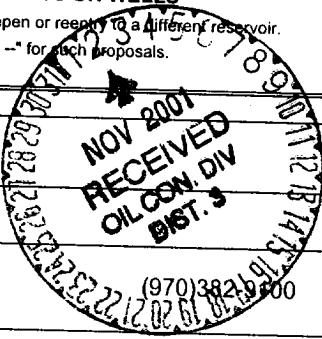
Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other: _____

2. Name of Operator Mallon Oil Company

3. Address and Telephone No. P.O. Box 2797 Durango, CO 81302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160' FSL and 675' FWL Unit L
Sec. 32 T-29 R-2W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No. _____

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Jicarilla 29-02-32 No. 2

9. Well API No.
30-039-26821

10. Field and Pool, or Exploratory Area
Burro Canyon; Pictured Cliffs

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment ☐ Change of Plans
- ☐ Recompletion ☐ New Construction
- ☐ Plugging Back ☐ Non-Routine Fracturing
- ☐ Casing Repair ☐ Water Shut-Off
- ☐ Altering Casing ☐ Conversion to Injection
- ☐ Spud, Surface Casing ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company plugged the above referenced well on October 21, 2001, as per verbal approval from Brian Davis, 9:20 pm, 10/20/01.

Plugs were placed as follows:

1st plug 3700'-3400', set with 74 sxs Type III cement, 48 bbls 9.2 ppg mud.
2nd plug 3080'-2930', set with 37 sxs Type III cement, 41.4 bbls 9.2 ppg mud.
3rd plug 2184'-2034', set with 37 sxs Type III cement, 28.7 bbls 9.2 ppg mud.
4th plug 1607'-1457', set with 37 sxs Type III cement, 20.5 bbls 9.2 ppg mud.
5th plug 306'-surface, set with 75.5 sxs.

No additives.

Rig released at 2100 hrs. Operations witnessed by Bruce Hammond - Jicarilla Apache Oil and Gas.

14. I hereby certify that the foregoing is true and correct

Signed Robert Blaylock Title District Manager Date 10/25/01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By /s/ Patricia M. Hester Title Land and Mineral Resources Date OCT 30 2001

Conditions of approval, if any:

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.