

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. H. Pipkin

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 35, T-28N,
R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790 FSL and 1735 FWL Section 35, T-28-N, R-11-W, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5926 (RDE)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in and rigged up workover rig on February 7, 1964. Killed well with water and lost 200 barrels water to formation. Pulled 2-3/8" tubing and set bridge plug at 6255'. Ran corrosion log and found severe corrosion 3500-4100'. Ran tubing and packers and located major leak at 3705' on log and smaller leak at 3930 on log. Pulled and ran tubing and set magnesium retainer at 3434'. Squeezed with 200 sacks Type "C" neat cement. Maximum pressure 1000 psi, final pressure 750. After waiting on cement, drilled magnesium retainer at 3434 and tested casing with 500 psi for 15 minutes. Test ok. Cleaned out to bridge plug at 6259 and tested casing with 1000 psi. Test ok. Drilled bridge plug and cleaned out to PBD 6437'. Pulled 2-3/8" tubing. Ran 2-7/8" tubing with Baker Model P retainer, production packer and Model "E" seal assembly. Set re-tainer at 6303' and tested annulus with 800 psi. Test ok. Cemented with 280 sacks cement containing 4% gel. Circulated 85 sacks cement to surface. Tubing landed at 6316' with port nipple below retainer. Pumped 5 barrels of water through ports to clean. Swabbed well to 2500 and well kicked off. After cleaning well up, it tested as follows: Shut in tubing pressure 1520. Flow 3 hours through 3/4" choke with tubing pressure flowing 140. Tested 1700 MCFD. Well repair completed February 23, 1964.

18. I hereby certify that the foregoing is true and correct Fred L. Nabors, District Engineer

SIGNED

TITLE

DATE February 27, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.