

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 21, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation E. H. Pipkin, Well No. 9, in SE 1/4 SW 1/4.  
(Company or Operator) (Lease)

N 35, T 28N, R 11W, NMPM, Basin Dakota Pool  
(Unit Letter)

San Juan

County. Date Spudded January 22, 1961 Date Drilling Completed February 4, 1961  
Elevation 5915 (GL) Total Depth 6475 FATH. 6437

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Top ~~xxx~~ Gas Pay 6354 Name of Prod. Form. Dakota

PRODUCING INTERVAL - Perforated 6356-6369, 6365-6368, 6392-6396 with six shots per foot.

Perforations  
Open Hole - - - - Depth 6475 Casing Shoe 6345

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment: (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5216 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand, and sand): 40,000 gallons water, 40,000 pounds sand (15% MCA)

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks - - - -

Oil Transporter Plateau Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed February 14, 1961, as shut in Basin Dakota Field Development Well. Preliminary test, 5216 MCF per day. Tubing pressure flowing 400 psi, casing pressure flowing 925 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_ Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title Administrative Clerk

Title Supervisor Dist. # 3

By: \_\_\_\_\_ (Signature)

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

SALEMAN	
FILL	
DATE	
LAND OFFICE	
TRANSPORTER	ONE
PROBATION OFFICE	245
OPERATOR	