

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-JC355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schlosser Federal WM

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Ravin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREASec. 34-28N-11W
N.M.P.M.12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Sinclair Oil & Gas Company3. ADDRESS OF OPERATOR
601 Denver Club Building Denver, Colorado4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' from the South line and 1150' from the West line
Sec. 34-28N-11W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
Mr. Richard B. Krehl 10-5-64

15. DATE SPUDDED 10-14-64 16. DATE T.D. REACHED 10-26-64 17. DATE COMPL. (Ready to prod.) 10-31-64 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6002 OL 19. ELEV. CASINGHEAD 6007 OL

20. TOTAL DEPTH, MD & TVD 6535' 21. PLUG BACK T.D., MD & TVD 6501' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Graneros 6302-6419'
Dakota 6419-6535'26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electrolog, Densilog, Acoustic Cement Bond Log, Perf. Collar Chart

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	22.5	372'	12-1/4	240 sz	None
4-1/2"	10.5	6533'	7-7/8	1st stage 400 sz 2nd stage 1000 sz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	6320'	None

31. PERFORATION RECORD (Interval, size and number)

Graneros 6346-52' & 6376-81'
Dakota 6424-68 w/2/r.RECEIVED
DEC 8 1964
OIL CON. COM.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6346-52, 6376-81	w/20,000' oil & 26,000 gal water 25% 3-101/1000 gal.
6424-68	w/50,000' oil & 52,000 gal wtr w/25% 3-101/1000 gal

33.* PRODUCTION

DATE FIRST PRODUCTION 11-1-64 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut in) SI Waiting on Connection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-1-64	9	3/4"	→	None	5400 MCFPD	None	None
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
375#	1125#	→	None	5400 MCFPD	None	None	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Company

TEST WITNESSED BY

Mr. James E. Taylor

35. LIST OF ATTACHMENTS

2 of each log listed in No. 26

5 - (No. 37) Summary of Perforation Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Clyde C. Logan

TITLE

Senior Clerk

DATE

12-2-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOR	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
SEE ATTACHED						