NO. DE COPIES RECEIVED		<u>.</u> ≥.		1
DISTRIBUTION				
SANTA FE		j		
FILE		\mathcal{I}		ŀ
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL.			
	GAS	1		
OPERATOR		72	-]
PRORATION OFFICE				
Operator				
ARCO Oil ar	nd Gas	Co	ompa	11
Address				
1860 Linco	ln St.	, :	Suit	36
Reason(s) for filing	(Check p	roper	box)
New Well				
Recompletion				

March 9, 1979

(Date)

NEW MEXICO OIL CONSCRVATION COMMISSION

FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL GAS / OPERATOR 2 PRORATION OFFICE	-				
Operator	oany, Division of Atlanti	c Richfield Company			
Address	ite 501, Denver, Colorado	_			
Reoson(s) for filing (Check proper bo	x)		Effective 4/1/79		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Assumed name fo	_		
Change in Ownership	Casinghead Gas Conder	nsate Notation Tutoff 2	ora company v		
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F				
Schlosser WN Fed.	5 Basin Dakota	State, Fede	ral or Fee Fed. SF 078673		
	790 Feet From The South Lin	ne and 1150 Feet From	m The West		
Line of Section 34 To	ownship 28N Range	11W , _{имрм} , Sai	n Juan County		
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
The Permian Corporat	tion Francisco (Est. W. C	Box 3119 Midland, TX			
Name of Authorized Transporter of C El Paso Natural Gas	Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 34 28N 11W	Is gas actually connected? Yes	June, 15, 1965		
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	ion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth		
Perforations		.1	Depth Casing Shoe		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST I	able for this de	after recovery of total volume of load c epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Kistness (le tow, pamp, gas			
Length of Test	Tubing Pressure	Casing Pressure	Chold Size		
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	MAD		
OAC WEST T			OIL CON 9 1979		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravely Stycondeniale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehri-in)	Chokestre		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAR 1 2 1979			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			
above is true and complete to the best of my knowledge and bellet		TITLE SHUTY OIL & OAS	TITLE CRUTY OIL & GAS MIL TOTOR DIST #3		
A.M. Com		This form is to be filed in compliance with RULE 1104. If this is a remost for allowable for a newly drilled or despendently well, this form muse be accompanied by a tabulation of the deviation			
Accounting Supervisor		I teats taken on the well in ac-	must be filled out completely for allow		

Fill out only actions I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed welfs.