

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~NOTICE~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

March 5, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Table Mesa, Well No. 28, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N 33 Sec. 33 T. 28N R. 17W, NMPM, Pennsylvanian "C" Gas Pool

Unit Letter
San Juan

County. Date Spudded 9/2/63 Date Drilling Completed 10/14/63
Elevation 5366' GR 5378' RB Total Depth 7325' PBD 7301'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

660' FSL, 1980' FWL

Top Oil/Gas Pay 7275' Name of Prod. Form Pennsylvanian "C" zone
(Table Mesa zone)

PRODUCING INTERVAL -

Perforations 7275' - 86'

Open Hole Depth Casing Shoe Depth Tubing 7274'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	504'	450
9-5/8"	5224'	625
7"	5091'	525
4-1/2"	7225'	50
2-3/8"	7206'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 500 MCF/Day; Hours flowed 3

Choke Size 15/64" Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): acidized w/500 gal. MCA on 11/15/63 and 12/1/63

Casing Tubing Date first new Press. 1975 Press. 1270 oil run to tanks 1/1/64

Oil Transporter Four Corners Pipe Line Company

Gas Transporter Continental Oil Co.

Remarks: Installed gas lift pack-off assembly from 5092'-5096'. Using gas from No. 18 to lift fluids and gas from No. 28. With MCF/GPD test well flowed 30 bbls. condensate and 1150 bbls. water per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1964, 19

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By: F. E. Ellis
(Signature)

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Assistant District Manager
Send Communications regarding well to:

Name H. D. Haley

Address P.O. Box 3312, Durango, Colorado

NMOCC (4) HDH RDP

