UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	I-89-Ind-57
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo tribal
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas	8. FARM OR LEASE NAME Table Mesa
well well other Water disposal	9. WELL NO.
2. NAME OF OPERATOR John Staver	28
3. ADDRESS OF OPERATOR POhlmann & Assoc	Table Mesa Penn "C"
Rm. 200, 3535 E 30th, Fmtn, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 33, T28N, R17W
AT SURFACE: $660FSL \& 1980'FWL -SW\frac{1}{4} sec$ AT TOP PROD. INTERVAL:	32. COUNTY OF PARISH 13. STATE San Juan
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5378 RB, & 5366 Casing head
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: STEST WATER SHUT-OFF SUBSEQUENT REPORT OF:	
FRACTURE TREAT	1
FRACTURE TREAT RECEIVED	
PULL OR ALTER CASING SEP 23 1986 (NOTE: Report results of multiple completion or zone change on Form 9-330.)	
MULTIPLE COMPLETE	86
CHANGE ZONES BUREAU OF LAND MAN	
CHANGE ZONES BUREAU OF LAND MAN, ABANDON* Cother)	AGEMENT
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
It is proposed to plug and abandon this well in the following manner: Upon approval-	
Plug w/cement from PBTD of 5400' with a plug across perforations 5182 up to 50'above Organ Rock formation at 4840. Using 80sks cement.	
Spot 9.2# fluid from 4840 to $2850' = +/- 150$ bbls.	
Plug with cement from 2850 to 2750 / 25 sks. inside a outside casing	
Plug with cement from 2850 to 2750 / 25 sks.	inside a outside casing
Spot 9.2# fluid from 2750 to 1550 = \pm 92 bb	ls.
1485 1585 Normsin Plug 1500- 1550 across Dakota with 25 sks. cer 760' 450' Spot cement plugs at 504' (base surface) & 30'	ment.
Spot cement plugs at 504' (base surface) & 30' surface plug using 25 sks. to all subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	,
SIGNED SEELINGUL P.E. TITLE Agas To DATE 9-22-16	
(This space for Federal or State offi	ce use)
APPROVED BY TITLE SEP 2 9 100 DATE	
OIL COLOR DIV.	
SEP \$4 1986~	
*See Instructions on Reverse S	ide LI ED (1)