

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
I-89-Ind-57

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo tribal

7. UNIT AGREEMENT NAME

30-015-06961

8. FARM OR LEASE NAME

Table Mesa Penn "C"

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Table Mesa Penn "C"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T28N, R17W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☐ OTHER ☒ WDW
WELL WELL

2. NAME OF OPERATOR
JOHN STAVER

3. ADDRESS OF OPERATOR % Pohlmann & Assoc., Room 200 Petr. Plaza
3535 E. 30th Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660" FSL & 1980" FWL sec. 33

RECEIVED

14. PERMIT NO.

NOV 21 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5366 Casing head

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Plugged & abandoned as follows:

1. Spot cement plug from PBTD @5400' to 4840' with 80sks.

2. Spot cement plug from 3175' to 3075' with 25 sks.

3. Spot cement plug from 14 85' to 1585' with 25 sks.

4. Spot cement plug from 700' to 600' with 25 sks.

5. Spot 50" surface plug and regulation marker.

Used 9.2#/gal mud between all plugs.

6. Cleaned and restored surface.

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DEC 01 1986

OK

Approved and accepted by the well bore.
Liability for the well bore until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 11-20-86

DATE

for

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC