

Navajo 1-89-DM-57

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RIOR

RECEIVED
JAN 20 1962
WELL

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address P. O. Box 3312, Durango, Colorado
Lessor or Tract Table Mesa Field Table Mesa State New Mexico
Well No. 23 Sec. 34 T. 28N R. 17W Meridian NM County San Juan
Location 625 ft. N. of S Line and 1980 ft. EX of E Line of Section 34 Elevation 5336
EX W.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed By _____
H. D. HALEY *H. D. HALEY*

Date January 18, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 16, 1961 Finished drilling November 25, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1186' to 1192' No. 4, from _____ to _____

No. 2, from _____ to _____ * No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ * No. 3, from _____ to _____ *

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	1400 RB	300			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil: _____

emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller

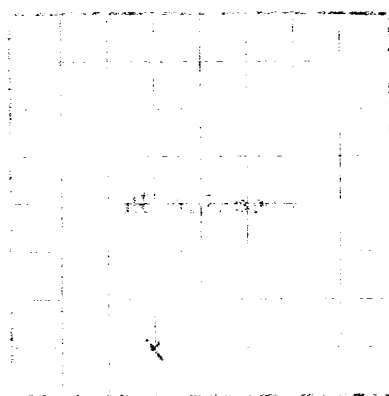
_____, Driller Contractor: Signal Drilling Company _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1386	1402	16	Dakota

[illegible]

FOR THE DEPT OF COMMERCE



which would be done in the meantime, and not at a later date, as was previously said.

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RENOIR 25 JULY 1942 549 30 114

• *Adapted from* *Journal of Management Education*, 2000, 24(1), 10-19.

... of ... and ... of ...

Drilled to 500' HB. Cut core 1', 460'-590' in
dipping sand. Recovered 3' shale. Drilled to 1400' HB. Ran 46 joints
5 1/2" 14 1/2" 1-55 casing set at 1400'. Completed with 300 sacks regular cement. Moved
out rotary, moved in cable tools. Drilled 2' of sand to 1402'. Ran Gamma-Ray log.
Found top of Dakota at 1386'. Plugged hole back to 1397' HB. Perforated with notch
cutter at 1390'. Unable to sand down perforations. Logged from 1394'-1396' with 2
shots per foot. Sand filled with 10,000 sand, 10,000 gallons crude, 1000' ADMITE.
San tubing and submersible pump. I.F. - 35 BOPD and 1750 BOPD, gas ISM. Completed
the Dakota pumping well from 1394'-1396' HB.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side tracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If kings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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