

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I-149-IND-8478	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 177	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R12W Mer NESE 790FSL 890FEL		9. API Well No. 30-045-06966	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, TX	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed, or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company requests permission to plug and abandon the subject well as per the attached procedure.

Should you have any technical questions please contact Allen Kutch @281-366-7955. For administrative concerns please contact Cherry Hlava @281-366-4081

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #7293 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 09/21/2001 ()	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature	Date 09/20/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 10/23/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations hereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SJ Basin Well Work Procedure

Well Name: GALLEGOS CANYON UNIT #177
Version:
Date: SEPTEMBER 19, 2001
Budget:
Repair Type: PLUG & ABANDON
SAP Code:

Objective: P&A WELL

1. TOH and strap 5795' 2 3/8".
 2. Set cement plugs.
 3. Cut off wellhead & install dry hole marker.
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Pertinent Information:

Location:	T28N-R12W-Sec31	API #:	30-045-06966
County:	San Juan	FlacWell:	
State:	New Mexico	Engr:	
Horizon:	Basin Dakota		

Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with fresh water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. TOH and strap 5795' of 2 3/8" tbg.
6. RU wireline and set 4 1/2" CIHP at 5800'. TIH with tbg open ended to 5800'.
7. Pressure test csg to 500 psi for 15 minutes. Plug #1 (5700' - 5800'), balance 8 sx Cl. B cement inside csg. PUH to 4935'.
8. Plug #2 (4785' - 4935'), balance 12 sx inside casing. PUH to 2230'.
9. Plug #3 (2080' - 2230'), balance 12 sx inside casing. PUH to 1325'.
10. Plug #4 (1175' - 1325'), balance 12 sx inside casing. PUH to 418'.
11. Plug #5 (0' - 418'), mix 32 sx to circulate good cement to surface. POH.
12. ND BOP & dig cellar. Cut off wellhead and top off casings as needed.
13. RD rig. Remove deadmen. Install dry hole marker.
14. Restore location as per BLM requirements.