

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ P & A

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL - 990' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

RECEIVED

MAR 18 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 077978-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Douthit

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME

Undesignated *Amanteo Gallup*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33 T28N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

394 D.F.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged and abandoned well as per amended and approved request for approval to abandon, dated 12-6-82, as follows:

1. Set Baker cement retainer at 5335'. Squeezed Gallup perfs 5388-5548' with 35 sx 41.3 cu.ft. cement.
2. Spotted 12 sx (14 cu.ft.) cement plug 3800' to 3695'.
3. Spotted 12 sx (14 cu.ft.) cement plug 2388' to 2283'.
4. Shot 5½" casing off at 1465'. Pulled same.

continued on reverse

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Thomas A. Dugan* TITLE

Petroleum Engineer

3-17-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

OIL CON. DIV.  
DIST. 3

See instructions on Reverse Side

NMOCC

APPROVED  
AS AMENDED

JAN 10 1985  
*J. Stan McKee*  
M. MILLENBACH  
AREA MANAGER

DUGAN PRODUCTION CORP.  
Douthit #1

5. Spotted 19 sx cement plug (23 cu.ft.) 1515 to 1415'.
6. Spotted 16 sx cement plug (19 cu.ft.) 1300 to 1245'.
7. Spotted 15 sx cement plug (17.7 cu.ft.) from 230 to 180'.
8. Spotted 10 sx cement plug at surface and installed dry hole marker.

\*Note #1 - 9.2#/gal. drilling mud left between all plugs.

\*\*Note #2 - "Deadman" anchors cut off below ground level.

\*\*\*Note #3 - Tank will be moved and location restored at a later date.

WORK PERFORMED 3-10 thru 3-15-83.