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TRANSPORTER	OIL	i	
	GAS		
OPERATOR		7	
PRORATION OFFICE			

	SANTA FE FILE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	TOIL /				
	TRANSPORTER GAS				
I.	OPERATOR / PRORATION OFFICE Operator				
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company				
	1	te 501, Denver, Colorado	80295	,	
	Reason(s) for filing (Check proper box)		Other (Please explain) Ef	Cfective 4/1/79	
	New Well Recompletion Change in Ownership		OH Dry Gos Atlantic Richfield Company.		
	If change of ownership give name				
••	and address of previous owner	I D A G D	· · · · · · · · · · · · · · · · · · ·		
11.	Lease Name	Well No. Pool Name, Including Fo	l l	Lease Ivo.	
	Krause WN Fed.	1 Basin Dakota	State, Federal	or Fee Fed. SF 078863	
	1 -	90 Feet From The South Lin	e and Feet From T	he_West	
	Line of Section 32 Tow	mship 28N Range	IIW , NMPM, San	Juan County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of OII or Condensate (A) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas (E) El Paso Natural Gas Company		on	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, TX 79701		
			Address (Give address to which approve Box 990, Farmington, N		
	If well produces oil or liquids,	Unit Sec. Twp. Fige. M 32 28N 11W	Is gas actually connected? Whe		
	give location of tanks. If this production is commingled wit	t in the second	1	3 1 00	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Ŧ.	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	I P.B.T.D.	
-	Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/Gus Fuy		
	Perforations		Depth Casing Shoe		
	UOL 5 6175	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE	00.111001	JACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of mital volume of load oil and must be equal to or exceed top allowable. WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Metrod (Flow, pump, gas life	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MhCF	Gravity of Condensate	
		Tubing Pressure (shut-in)	Casing Pressure (Shiz-in)	Choke Size	
	Testing Method (pitot, back pr.)	I doing Pressure (Base-In)			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 2 1970 . 19		
			TITLE This form is to be filed in compliance with RULE 1104.		
•					
	W.11 Co,	If while is a request for allowable for a newly drilled or d		able for a newly drilled or deepened	
	(Signoffice) Accounting Supervisor (Tale) March 9, 1979		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections if this form must be filled out completely for allowable on new and accompleted wells. Fill out only Sections I. II. III, and VI for changes of owners to the page of number, or transporter, or other such change of conditions.		

(Late .

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.