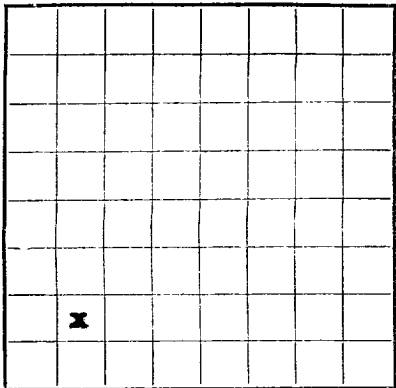


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company BENSON-MONTIN Address 315 1/2 W. Main, Farmington, New Mexico
Lessor or Tract Rhodes Field West Kutz State New Mexico
Well No. 2 Sec. 31 T. 28N R. 11W Meridian N.M.P.M. County San Juan
Location 990 ft. S of S Line and 990 ft. E of W Line of Sec. 31 Elevation 6060' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED
BY ALBERT R. GREER
Signed _____

Date October 10, 1952 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 29, 19 52 Finished drilling September 19, 19 52

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1825 to 1833 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>9-5/8"</u>	<u>40#</u>	<u>8 Rd.</u>	<u>J-55</u>	<u>78'</u>	<u>Tex-Pattern</u>				<u>Surface</u>
<u>7"</u>	<u>17#</u>	<u>8 Rd.</u>	<u>H-40</u>	<u>64'</u>					
<u>6-5/8"</u>	<u>20#</u>	<u>8 V</u>	<u>1842</u>	<u>1761'</u>	<u>Tex. Pattern</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>86' RKB</u>	<u>75 sacks</u>	<u>Pump & Plug</u>		
<u>7"</u>					
<u>6-5/8"</u>	<u>1831' RKB</u>	<u>225 sacks *</u>	<u>" " "</u>		
		<u>* See Sundry Notice</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4"</u>	<u>Tin</u>	<u>SNG</u>	<u>90 quarts</u>	<u>9-19-52</u>	<u>1846-83'</u>	<u>1883'</u>

TOOLS USED

Rotary tools were used from Surface feet to 1831' feet, and from _____ feet to _____ feet
Cable tools were used from 1831' feet to 1883' feet, and from _____ feet to _____ feet

DATES Potential Test

September 23, 19 52 Put to producing October 10, 19 52

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,750,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 470 (S.I. 17 days)

EMPLOYEES

Crow-Benson-Montin, Driller (Rotary) _____, Driller
Benson & Montin, Driller (Cable Tools) _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Surface</u>	<u>1825'</u>	<u>1817'</u>	<u>Surface Sand and Shale, Ojo Alamo, Kirtland and Fruitland Formations.</u>
<u>1825</u>	<u>1883</u>	<u>58</u>	<u>Pictured Cliffs Sand</u>

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UNITED STATES
DEPARTMENT OF THE ARMY
WASHINGTON, D. C. 20315

214W 2A9 30 310 40 303

BY ALBERT R. GREER
ORIGINAL SIGNATURE

[illegible]

ATTN: RO EMAN EAG TO LHO

CHOCOLATE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of recording, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give its size, position, and number of shots. If plugs or bridges were put in to rest for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]