

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 080844

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

5847 San Felipe, #3600, Houston, TX 77057 713/780-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FSL & 990' FWL
SW/SW Sec. 31-T28N-R11W**

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU 59

9. API Well No.

30-045-06975

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached well completion history

RECEIVED
OCT 07 1992
OIL CON. DIV
DIST. 3

RECEIVED
BLM
92 OCT -2 PM 2:20
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title

Regulatory Affairs Rep

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

OCT 05 1992

FARMINGTON RESOURCE AREA

BY

211

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BHP G.C.U. #59- Basin Fruitland Coal San Juan, NM Sec 31-T28N-R11W
BHP WI 46.607 NRI 40.781 AFE: #9209233 \$75,000

08/27/92- Well flowing 10 psi on a 3/8" choke, vol 30 MCF/D. MIRU
JC Well Serv. ND Homemade well head and NU BOPE. Move in 2-7/8"
work string. SDFN. Day 1 DC: \$1,200 CC: \$1,200

08/28/92- RU Perforators and set CIBP on WL at 1825' KB. POH and
test CIBP to 300 psi. GIH and perf Fruitland Coal from 1802-1820'
w/ a 4" csg gun loaded 4 JSPF 90° phasing shooting a .50 hole w/ a
19 gram charge. POH, all shots fired, no press to surf. RD
Perforators PU cup type pkr on 2-7/8" tbg and tally in hole. Set
pkr at 1742' KB. Test pkr to 300 psi. RU Dowell and frac
stimulate the Fruitland Coal dn 2-7/8" tbg w/825 bbl 30# crosslink
gel and 91,400# 20/40 Brady sand at 25 BPM max press 2362 psi avg
1800 psi avg rate 25 BPM max sand conc 6 ppg. 739 bbl load to
recover. ISIP 605 psi 15 min 357 psi. Left well shut in for gel
break. BLTR 739 Day 02 DC: 30,000 CC: \$31,200

08/29/92- No press on well. Rel pkr and TOH laying dn 2-7/8" tbg.
PU and tally in hole 57 jts 2-3/8" 4.7# J-55 8R EUE tbg. Tag sand
at 1765'. Circ hole cl to PBTD w/2# KCL wtr. Pull up and land tbg
at 1801' KB. ND BOPE and NU well head. RD and move in swab rig.
SDFN. Day 3 BLTR 739 DC: \$6,200 CC: \$37,400

08/30/92- Swab well 7 hrs and rec 60 bbl load. Had a slight gas
blow on the csg in the last hr of swabbing. TBLR 60 BLTR 679 Day
4 DC: \$1100 CC: \$38,500

08/31/92- Tbg and csg on slight vacuum. Ran swab and tag FL at
1400' from surf. Swab well 9 hrs and rec 60 bbl load. Final FL at
1600' w/ a slight gas blow on the csg. TBLR 120 BLTR 619 Day 5 DC:
\$1,400 CC: \$39,900

09/01/92- SITP 0 psi csg 150 psi. Made two swab runs and well
kicked off flowing. Well flowing one hr FTP 20 psi csg 250 psi.
RD & MO. Well flowed two hrs on a 3/4" choke and died. TBLR 140
BLTR 599 Day 6 DC: \$1,000 CC: \$40,900

09/02/92- SITP 240 psi SICP 250 psi. Open well to tank, flowed 6
bbl and died. RU swab rig and swabbed 5 bbl. Well kicked off
flowing thru a 1/2" choke. FTP 45 psi csg 190 psi. TBLR 151 BLTR
588 Day 7 DC: \$800 CC: \$41,700

09/03/92- 24 hrs flowing thru a 1/2" choke, rec 148 bbl load. FTP
55 psi csg 178 psi. Estimated gas rate 280 MCF/D. TBLR 299 BLTR
440 Day 8 DC: \$000 CC: \$41,700

09/04/92- 24 hrs flowing thru a 1/2" choke, rec 67 bbl load. FTP 85
psi csg 168 psi. Estimated gas rate 350 MCF/D. TBLR 366 BLTR 373
Day 9 DC: \$500 CC: \$42,200

09/05/92- 24 hrs flowing thru a 1/2" choke, rec 75 bbl load. FTP 90
psi csg 160 psi. Estimated gas rate 425 MCF/D. TBLR 441 BLTR 298
Day 10 DC: \$000 CC: \$42,200

09/06/92- 24 hrs flowing thru a 1/2" choke, rec 45 bbl load. FTP 92
psi csg 158 psi. Estimated gas rate 425 MCF/D. TBLR 486 BLTR 253
Day 11 DC: \$500 CC: \$42,700

09/07/92- 24 hrs flowing thru a 1/2" choke, rec 45 bbl load. FTP 97
psi csg 156 psi. Estimated gas rate 425 MCF/D. TBLR 531 BLTR 208
Day 12 DC: \$000 CC: \$42,700

09/08/92- 24 hrs flowing thru a 1/2" choke, rec 35 bbl load. FTP 98
psi csg 154 psi. Estimated gas rate 425 MCF/D. TBLR 566 BLTR 173
Day 13 DC: \$500 CC: \$43,200

09/09/92- 24 hrs flowing thru a 1/2" choke, rec 35 bbl load. FTP 98 psi csg 154 psi. Estimated gas rate 425 MCF/D. TBLR 601 BLTR 138 Day 14 DC: \$000 CC: \$43,200

09/10/92- 24 hrs flowing thru a 1/2" choke, rec 30 bbl load. FTP 98 psi csg 152 psi. Estimated gas rate 425 MCF/D. TBLR 631 BLTR 108 Day 15 DC: \$000 CC: \$43,200

09/11/92- 24 hrs flowing thru a 1/2" choke, rec 25 bbl load. FTP 98 psi csg 152 psi. Estimated gas rate 425 MCF/D. TBLR 656 BLTR 83 Day 16 DC: \$000 CC: \$43,200

09/12/92- 24 hrs flowing thru a 1/2" choke, rec 40 bbl load. FTP 100 psi csg 140 psi. Estimated gas rate 500 MCF/D. TBLR 696 BLTR 43 Day 17 DC: \$000 CC: \$43,200

09/13/92- 24 hrs flowing thru a 1/2" choke, rec 34 bbl load. FTP 100 psi csg 149 psi. Estimated gas rate 500 MCF/D. TBLR 730 BLTR 09 Day 18 DC: \$000 CC: \$43,200

09/14/92- 24 hrs flowing thru a 1/2" choke, rec 28 bbl load. FTP 97 psi csg 140 psi. Estimated gas rate 500 MCF/D. TBLR 758 BLTR +19 Day 19 DC: \$000 CC: \$43,200

09/15/92- 24 hrs flowing thru a 1/2" choke, rec 20 bbl load. FTP 100 psi csg 148 psi. Estimated gas rate 550 MCF/D. TBLR 778 BLTR +39 Day 20 DC: \$000 CC: \$43,200

09/16/92- 24 hrs flowing thru a 1/2" choke, rec 23 bbl load. FTP 100 psi csg 147 psi. Estimated gas rate 550 MCF/D. TBLR 801 BLTR +62 Day 21 DC: \$000 CC: \$43,200

09/17/92- 24 hrs flowing thru a 1/2" choke, rec 20 bbl load. FTP 100 psi csg 140 psi. Estimated gas rate 550 MCF/D. TBLR 821 BLTR +82 Day 22 DC: \$000 CC: \$43,200

09/18/92- 24 hrs flowing thru a 1/2" choke, rec 13 bbl load. FTP 102 psi csg 142 psi. Estimated gas rate 550 MCF/D. TBLR 834 BLTR +95 Day 23 DC: \$000 CC: \$43,200

09/19/92- 24 hrs flowing thru a 1/2" choke, rec 18 bbl load. FTP 102 psi csg 142 psi. Estimated gas rate 550 MCF/D. Pull water and gas samples. TBLR 852 BLTR +116 Day 24 DC: \$9,500 CC: \$52,700