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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~10110~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

June 8, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Colleges Canyon, Well No. 90, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease) Unit  
M, Sec. 35, T. 28N, R. 13W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded May 11, 1961 Date Drilling Completed May 24, 1961  
Elevation 6079' (RDB) Total Depth 6450' PBD 6327'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top ~~Gas~~ Gas Pay 6280' Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6 shots per foot 6283-6288', 6296-6300'.

Open Hole None Depth 6450' Depth 6306'  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2461 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

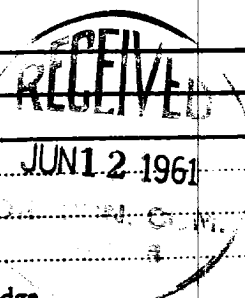
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gallons water and 20,000 pounds sand.

Casing Press. 1925 Tubing Press. 2025 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter Platoon, Inc.

Gas Transporter Unknown

Remarks: Completed as shut in Basin Dakota Field Development well.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 12 1961, 19\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER  
(Signature)

OIL CONSERVATION COMMISSION

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Spear, Jr.

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

[illegible]