

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
2. NAME OF OPERATOR Amoco Production Co.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N.M. 87401		9. WELL NO. 90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also source 17 below.) AT SURFACE 1190' FSL x 790' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6079' GR		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEXT WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Repair</u> <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 3/18/85. Total depth of the well is 6450' and plugback depth is 6327'. Perforated the following intervals: 6206'-6234', 6252'-6264', 6280'-6312', 2 jspf, .50" in diameter, for a total of 144 holes. Fraced interval 6206'-6312' with 70,000 gal. 70 quality foam and 90,000 #20-40 mesh sand. Cleaned hole from 5400'-6400' with nitrogen foam. Landed 2-3/8" tubing at 6314' and released the rig on 3/29/85.

RECEIVED
APR 26 1985
OIL COM. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 4/18/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC