

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED
Budget Bureau No. 1004-0135
BLM Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator R & G Drilling Co. C/O KM Production Company	8. Well Name and No. Krause #5
3. Address and Telephone No. PO Box 2406, Farmington, NM 87499 (505)325-6900	9. API Well No. 30-045-0698200
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 995' FSL & 980' FWL Sec. 32, T28N, R11W	10. Field and Pool, or Exploratory Area Kutz PC West
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set bridgeplug at 1840 ft (above existing PC perforations of 1844-1870). Perforated Fruitland Coal intervals 1780-1784; 1802-1812; and 1818-1826 with 4 JSPF. Fracture stimulated Fruitland Coal interval with 54,000 gallons of 70 quality foam containing 5,000 lbs 40/70 mesh sand and 80,000 lbs 20/40 mesh sand. Ran 2 3/8" tubing to 1800 ft. Shut-in well. Shut-in pressures: Tubing 90 psi; Annulus 70 psi. Flow tested well, no flow.

OCT 23 1992
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <u>[Signature]</u>	Title <u>Petroleum Engineer</u> Date <u>10-23-92</u>
(This space for Federal or State office use)	
Approved by _____	Title _____ Date _____
Conditions of approval, if any:	

ACCEPTED FOR RECORD

OCT 26 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See Instruction on Reverse Side

BY [Signature]