

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

0820788630

8. Well Name and No.

KRAUSE WN FED #3

9. API Well No.
30-045-06983

10. Field and Pool or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

M6, SEC. 33, T-28N, R-11W
1160' FSL & 1160' FEL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other temporary abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

temporarily

CONOCO, INC. PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE.

THIS APPROVAL EXPIRES MAY 01 2000

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title Regulatory Analyst

281 293-1005

Date

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any:

Date 11/22/99

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TEMPORARY ABANDONMENT PROCEDURE

11-8-99

Krause WN Federal #3
Basin Dakota
1160' FSL, 1160' FWL, Section 33, T-28-N, R-11-W
San Juan Co., New Mexico

Notify the BLM about the planned casing pressure test with sufficient time for them to witness.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. Recover plunger from well by blowing or slick line work. ND wellhead and NU BOP. Test BOP.
4. POH and tally 203 joints 2-3/8" 4.7# J-55 EUE tubing (6427'); visually inspect the tubing. If necessary LD tubing and PU workstring.
5. Set a 4-1/2" wireline CIBP at 6382'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500# for 30 minutes, note any drop of in 5 minute intervals. If casing does not test, contact Conoco office for instructions.
6. If casing tests then load well with 1% water based corrosion inhibitor. TOH and LD tubing.
7. ND BOP and NU wellhead. RD, MOL, and clean up location.

Krause WN Federal #3**Proposed T&A****Basin Dakota****SW, Section 33, T-28-N, R-11-W, San Juan County, NM****Lat: N 380 36.9' / Lat: W 1080 0.8'**

Today's Date: 11/8/99
 Spud: 9/18/84
 Completed: 10/15/84
 Elevation: 8099' GL
 6104' KB

12-1/4" hole

8-5/8" 24#, J-55 Csg set @ 354'
 250 sxs cement (Circulated to Surface)

WELL HISTORY

Sep '86: Installed plunger lift.

Apr '88: Slickline work, general maintenance,
 fish tubing restrictions, run new plunger.

Ojo Alamo @ 790'

Kirtland @ 880'

Fruitland @ 1655'

Pictured Cliffs @ 1915'

2-3/8" Tubing Set at 6427'
 (203 joints)

Chacra @ 2895'

TOC @ 2950' (CBL)

Mesaverde @ 3491'

DV Tool @ 4881'
 Cemented with 950 sxs, (1786 cf)

TOC @ 5500' (CBL)

Graneros @ 6395'

Set CIBP @ 6382'

Graneros Perforations:
 6432' - 6512'

Dakota @ 6512'

Dakota Perforations:
 6512' - 6623'

PBTD 6587'

7-7/8" Hole

4-1/2" 10.5#, J-55 Casing set @ 6621'
 Cemented with 450 sxs (848 cf)

TD 6623'