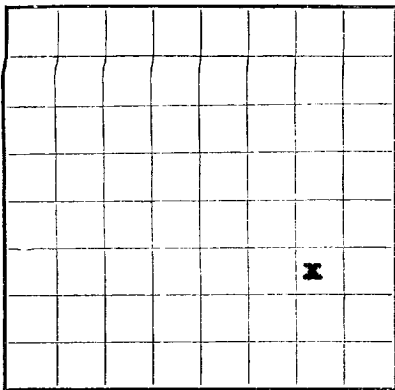




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078903-A**
LEASE OR PERMIT TO PROSPECT**Gallegos Canyon Unit**
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**LOG OF OIL OR GAS WELL**

Company **BENSON-MONTIN** Address **315 1/2 West Main, Farmington, New Mexico**
Lessor or Tract **GALLEGOS CANYON UNIT** Field **West Kuts** State **New Mexico**
Well No. **30** Sec. **33** T **28N** R **12W** Meridian **N.M.P.M.** County **San Juan**
Location **1650** ft. **N** of **S** Line and **990** ft. **E** of **E** Line of **Section 33** Elevation **5758'** RKB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **May 13, 1953**Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 6**, 19 **53** Finished drilling **April 21**, 19 **53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1431** to **1484 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8"	32#	8	J-55	96'	Tex. Pattern				Surface
(7"	20#	8	J-55	125'					
(7"	17#	8	J-55	1306'	Tex. Pattern				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	105'	60	Pump & Plug		
7"	1436'	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SNG	90 quarts	4-22-53	1446-84	1484

TOOLS USED

Rotary tools were used from **Surface** feet to **1436** feet, and from _____ feet to _____ feet
Cable tools were used from **1436** feet to **1511** feet, and from _____ feet to _____ feet

Ran Tubing**DATES****Potential Test****April 25**, 19 **53**Put to producing **May 12**, 19 **53**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,885,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **449**

EMPLOYEES

Crew, **Benson & Montin**, Driller **(Rotary)**, Driller _____
Benson-Montin, Driller **(Cable Tools)**, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1409	1409	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
1409	1416	7	Shaly coal
1416	1431	15	Coal
1431	1511	80	Pictured Cliffs Sand

