DISTRICT II P.O. Diawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410

Santa Fe, New Mexico 87504-2088

ĭ.	TOTA	ANSPORTEC	OL AND NATURAL G	IZATION	ĺ		
Operator				Well API No.			
Address Prod	luction Co						
2325 F 30- Reason(s) for Filing (Check proper be	th Street,	Farmin	my cote	8740	)		
New Well	Change in	n Transporter of:	Other (Please expl	•			
Recompletion [_] Change in Operator [_]	Oil Casinghead Gas	Dry Gar	Effective 4-	1-84			
If change of operator give name and address of previous operator		1 courtement (7)		<del></del>			
II. DESCRIPTION OF WEI				<del></del>		.!	
C 11 Con Ivame, Inch		1 1 1 2		d of Lease No. e, Federal of Fee			
1.deation -		Basin	TUKOJA			SF-078903A	
Unit LetterK	: 1650	Feet From The _	S Line and   L	50 r	cet From The	(s) Line	
Section 34 Town	uship 28N	Range 1	а <i>ш</i> , мим,	San	Juan	County	
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTER OF O		JRAL GAS				
Meridian Oil Inc			Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Pase Natural Gas Co			The state of the s				
If well produces oil or liquids, give location of tanks.	I produces oil or liquids.   Unit   Sec   True   por   Caller Service 4990.				Farmington NM 87499		
If this production is commingled with the IV. COMPLETION DATA	iat from any other lease or p	bool' Bive communing	ling order number:				
	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back   San	D. L. Dye D.	
Designate Type of Completion - (X)  Date Spudded Date Count Ready to		<u> </u>	1 i i		Link Dack 1280	nc Res'v Dilf Res'v	
		riod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations		nnation .	Top Oil/Gas Pay		Tubing Depth		
					Depth Casing Shoe		
	TUBING.	CASING AND	CEMENTING RECORD	<del></del>			
HOLE SIZE CASING & TUBING SIZE		BING SIZE	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUIDED WELL (Test must be after					l		
Date First New Oil Run To Tank Date of Test			t be equal to or exceed top allowable for this depth or be for full 24 hows.)  Producing Method (Flow, pump, gas lýt, etc.)				
length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Ibbls.		Water - fibls.		Gas- MCF		
GAS WELL				<del></del>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	<del></del>	Gravity of Conde	neate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke Size		
/I. OPERATOR CERTIFIC	 CATE OF COMPL	IANCE		<del></del>			
I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Conserva	ation	OIL CONS	SERVA	ID NOIT	/ISION	
is true and complete to the best of my	y knowledge and belief.	ANDAC	Date Approved		EDD 44		
Show			Date Approved		^		
Signature	A1 C		Ву	The said	<u>) 94.</u>		
Printed NamaPR 1 11989	Adm. 5, 505) 325-884	U PY	Title	AGRICAN	APIOL BLOZ	1.000 #·3	
Date	Teleph	ione No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.