

LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____ Santa Fe
SERIAL NUMBER _____ 078903-A
LEASE OR PERMIT TO PROSPECT _____ I-Sec. 844
Gallegos Canyon Unit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALL SURVEY
STATION N. N.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 10, 1953 Signed Albert R. Green Title Field Superintendent

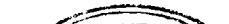
The summary on this page is for the condition of the well at above date.

Commenced drilling December 12, 19 52 Finished drilling December 30, 19 52

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>1551</u> to <u>1616 (G)</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____



WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

to RECEIVED
to
to
to 442 2 3 1852
to OIL CON. COM.
to DIST. 3
to

.....

FOLD	MARK
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43	
44	
45	
46	
47	
48	
49	
50	
51	
52	
53	
54	
55	
56	
57	
58	
59	
60	
61	
62	
63	
64	
65	
66	
67	
68	
69	
70	
71	
72	
73	
74	
75	
76	
77	
78	
79	
80	
81	
82	
83	
84	
85	
86	
87	
88	
89	
90	
91	
92	
93	
94	
95	
96	
97	
98	
99	
100	

Length

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

TOOLS USED

44-38861

TOOLS USED

Rotary tools were used from Surface feet to 1556 feet, and from _____ feet to _____ feet

Cable tools were used from 1556 feet to 1616 feet, and from _____ feet to _____ feet

Ran tubing

DATA

Potential test

Put to producing ----- **February 6** ----- 19 **53**

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé -----

Gravity, °Bé.

If gas well, cu. ft. per 24 hours **3,590,000**

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 432

(b) (1)

--- ~~CROW, BENSON & MONTIN~~ ---, Driller (Rotary) ---, Driller
--- ~~BENSON-MONTIN~~ ---, Driller (Cable Tools) ---, Driller

CRIMINAL RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	1533	1533	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
1533	1547	14	Coal
1547	1551	4	Shale
1551	1616	65	Pictured Cliffs Sand.

HISTORY OF OIL OR GAS WELL.

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sideracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, location, and results of pumping or balling.

12-11-52 "Notice of Intention to Drill" approved by U.S.A.S.

२५-दा-दा

Spudded. Set 9-5/8 casing at 87' with 50 sacks. Cement circulated. Tested casing.

25-91-21

TD 15561. Set 7" casing at 1559' with 100 sacks near cement. Tested casing.

74-12-2T

Approved in case of

74-05-2T

• Treated the barrel with padding
to prevent rust.

$$C_2 - T$$

* STAT 41 02 209 D048920

cc-6-1

1. 2007 20 901002 T. URU

600 2

Flowed 3,590 MCF/day after open 3 hours through 2nd plug valve.