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	DISTRIBUTION SANTA FE FILE	REQUEST I	DINSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	LAND OFFICE  IRANSPORTER GAS 7  OPERATOR 2			
\$.	Juston Der Co Operating Division 217 Mostle Water Wichela, Kansas 67202			
	Peason(s) for filing (Check proper box, some sell  Hecompletion  Thange in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please explain)	
	change of ownership give name Han american Sitrolium Corp.			
11.	3.0	2 9 West Kitz 1	icturial Rind of Lease icturial Rind of Lease and 2/35 Feet From 1	100 Fflowers 079346
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	oed copy of this form is to be sent)
	is the first of Carlos of Carlos of Carlos of Carlos of Carlos of Carlos of Section of Carlos of		Address (Give address to which approximately 99) Farming is gard actually schnected?	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA				Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
		TUBING, CASING, AND	1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
	Oll, WFIL  Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SPENIER
	Length of Teet	Tubing Pressure	Casing Pressure	SIPTIAED /
	Actual Pred. During Test	Oil-Bbis.	Water - Bble.	JUL-1970
	Access 7.00. During 7.00.			OIL CON. COM.
	GAS HELL DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			JUL 1 0 1970
	Commission have been complied a	with and that the information given best of my knowledge and belief.	APPROVEDOriginal Signed by	Linery C. Tarrey
		-		SUPERVISOR DIST. #9

This ferm is to be filed in compliance with RULE 1104.

n this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes de owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.