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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well

~~WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Gallegos Canyon, Well No. 95, in NE  $\frac{1}{4}$ , SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease Unit)

K, Sec. 31, T. 28N, R. 11W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded April 14, 1961 Date Drilling Completed April 24, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6047' (RDB) Total Depth 6580' PBD 6534'

Top ~~Gas~~/Gas Pay 6335' Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

4 shots per foot 6505-6516'; 4 shots per foot  
Perforations 6411-6423'; 6 shots per foot 6333-6340'.

Open Hole None Depth 6597' Depth 6313'  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2148 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): 21,000 gallons water and 20,000 pounds sand; 42,900 gallons water and 40,000 pounds sand; 12,600 gallons water and 12,000 pounds sand.

Casing Tubing Date first new Press. 2100 Press. 2150 oil run to tanks

Oil Transporter Platoon, Inc.

Gas Transporter Unknown

Remarks: Completed as shut in Basin Dakota Field Development well.

RECEIVED

JUN 12 1961

OIL CON  
IST

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 12 1961, 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ ORIGINAL-SIGNED BY  
A. S. FURBER

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Title Supervisor Dist. # 3

Send Communications regarding well to:  
Name: Pan American Petroleum Corporation  
Box 480, Farmington, New Mexico  
Address: Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF UNITS RECEIVED <input checked="" type="checkbox"/>	
DATE RECEIVED	
QUANTITY	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

TRANSPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	