STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



July 28, 1992

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

BHP Petroleum (Americas) Inc. 5847 San Felipe - Suite 3600 Houston, Texas 77057

Attention: Carl Kolbe

AUGI 2 1992 OIL CON. DIV.

LDIST. 3

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Administrative Order NSL-3138

Dear Mr. Kolbe:

Reference is made to your application dated December 12, 1991 for a non-standard Basin-Fruitland coal gas well location for your existing Gallegos Canyon Unit Well No. 10 which was drilled in 1953 and completed in the West Kutz - Pictured Cliffs Pool at a standard gas well location (pursuant to the Special Pool Rules applicable at the time under Division Order No. R-566) 1980 feet from the South and West lines (Unit K) of Section 33, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, the W/2 of said Section 33 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

WILLIAM J. LEMAY

Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec

U.S. BLM - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 NIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178

Date: 1-2-82
Oil Conservation Division P.O. Box 2000 Santa Fe, NH 07504-2000
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 12-26-91
for the BHF Petroleum, Inc. GCU# 10 Operator Lease & Well No.
$\sqrt{-33-28N-12}$ Wand my recommendations are as follows:
Approve
Yours truly,
Juni Brail

5847 San Felipe Suite 3600 Houston, Texas 77057 Telephone: (713) **780-5000** FAX (713) 780-5273 Telex 9108813603



December 12, 1991

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #10 NE/SW Section 33-T28N-R12W San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #10 to be recompleted in the Basin Fruitland Coal formation. The well is located 1980' FSL and 1980' FWL in the NE/SW quarter of Section 33-T28N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP is the operator of all offsetting proration units.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer Production Technician

March Comme

(713) 780-5127

DEC2 0 1991

OIL CON. SIV.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503 ed (3)

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$1410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

perator	<u> </u>		Lease		Well No.
	oleum (Amer	icas), Inc.	Gallegos Canyo	on Un i t	10
nit Letter	Secuon	Township	Range	County	
	33	28N	12W	NMPM San	Juan
	ocation of Well:				
1980	feet from the	South	line and 1980	feet from the We	st line
ound level Ele	v. Prod	ucing Formation	Pool		Dedicated Acreage:
5707' KB		land Coal	Basin Fruitla	nd Coal	320 Acres
1. Out	line the acreage dedi	icated to the subject well by	colored pencil or hachure marks on the	he plat below.	
3. If m unit If answ this for No alk	nore than one lease of ization, force-pooling Yes wer is "no" list the orm if neccessary. Owable will be assign	of different ownership is ded g. etc.? No If answer where and tract descriptions ned to the well until all inte	ne each and identify the ownership the icated to the well, have the interest of is "yes" type of consolidation which have actually been consolidated rests have been consolidated (by commas been approved by the Division.	all owners been consolidated by of the first state of the consolidated by of the first state of the first st	ommanitization,
			REGEIVE DEU2 01991.	Contained her best of my back Signature Printed Name Beverly Position Producti Company BHP Petr	Comer con Technician cleum (Americas)
	(450)	SECTION	OIL CON. DIV	I hereby car on this plat actual nerve supervison,	YOR CERTIFICATION tify that the well location sho was plotted from field notes ye made by me or under and that the same is true
				belief. Date Surveye Signature &	Seal of
	! !	1450		Professional	nal on file

Csg.Perf.	<u>8@ 89 w '</u>				Prod. Stim.				1365-1436			7/23' T R - A
.р. 2519	BO/D MCF/D After 3	Hrs. SICP.	449 PSI	After6	_Days GOR	G	rav,	· 	1st Del	3-2-5	3s	2 5
	OPS	NITD	X	Well Log	Х	11		TEST		DATA	<u>-</u>	-
Kirtland		C-102		Plat	Х	Schd.	PC	Q	PW	PD	D	Ref. No
Fruitland		C-103		Electric Log		7.				- ,		
Pictured Cliffs	1351	C-104	√ . X	C-110	XX	3/1/67	255	29	2//	204	32	·-··· - · ·
Cliff House		1		C-122		1/3/68	2//		162	169		
Menefee		Ditr		Dfa		r- i - i		65	160	182	` -49	_
Point Lookout		Datr		Dac		40/71	2/8	62	15 1	174	46	
Mancos				6/20/72	205	57	157	164	-7-6 -51	!		
Gallup						8/10/73	211	59	13/	11.9	31	
Sanostee	!					4/18/75	198	45	122	158		
Greenhorn		i I				7/12/71	202	31	116	162	29	
Dakota / F D						571hg	172	33		138	21	·
Morrison	Energy Res. Grp.					6/4/85	153		106	100	، معن ا	
Entrada		/Pan Am	. Pet. C	nrr		2.237						
		/Stanol		01 P •	160	4. 2.53	182					
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