5-NMOCC 1-Giant	l-file		
DISTRIBUTION SANTA FE			Supersedes Old C-104 and C-110
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL C	Effective 1-1-65
TRANSPORTER GAS OPERATOR			
Operation Office Dugan Production Co	rp.		JAM 1 8 1884
P. O. Box 208, Farm		Other (Please explain)	CLCCA, D.y.
Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of: Oil XX Dry Ga Casinghead Gas Conder	To change transpose to Giant Refini	porter from Permian Corp. ng, Inc. Effective 1/18/8
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
Lease Name Fullerton Location	Well No. Pool Name, Including F	1	Lease No. 1 or Fee Fed. SF 077978-C
Unit Letter F : 185	O Feet From The North Lin	ne and 1850 Feet From	The West
		13W , NMPM, San J	uan County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Giant Refining, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P.O.Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O.Box 990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 34 28N 13W	Is gas actually connected? Who	
If this production is commingled wit. COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth Depth Casing Shoe
, c	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oi)-Bels.	Water-Bbls.	Gas-MCF
GAS WELL			I Company of Condensate
Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Testing Method (pitot, back pr.)			
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK T. CHAVEZ	
above is true and complete to the	e best of my knowledge and belief.	BYSUPERVISOR DISTRI	
(Signature) Tom A. Dugan, Petroleum Engineer		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Ti	(17, 1994	able on new and recompleted w	ust be filled out completely for allowells. 11. 17. and VI for changes of owner, and a series such as a confidence in a