

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				RECEIVED DEC 6 1972	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐					
2. NAME OF OPERATOR Dugan Production Corp.					
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' fnl - 1850' fwl, Sec. 34, T28N, R13W At top prod. interval reported below At total depth					
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Fullerton			
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Basin-Dakota/Amarillo-Gallup			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T28N, R13W		12. COUNTY OR PARISH San Juan		13. STATE N.M.	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED	
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) Recomplete 11-14-72		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6011 GR	
20. TOTAL DEPTH, MD & TVD 6455		21. PLUG, BACK T.D., MD & TVD 6275		22. IF MULTIPLE COMPL., HOW MANY* 2-Commingled	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5585-5592 Dakota 6190-6244					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	269	12 1/4"	240 sacks	
5 1/2"	14#	6348	7 7/8"	150 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6252				
31. PERFORATION RECORD (Interval, size and number) Gallup 5585-91 Dakota 6190-94, 6200-04, 6231-33, 6241-44			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut in)
DATE OF TEST 11-21-72	HOURS TESTED 3 hrs	CHOKER SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →
WATER—BBL. →	GAS-OIL RATIO				
FLOW. TUBING PRESS. S.I. 1363	CASING PRESSURE 1477 S.I.	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 824 A.O.F.	WATER—BBL. →
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY P. T. McGrath
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Original signed by					
SIGNED <u>Jim L. Jacobs</u>		TITLE <u>Agent</u>		DATE <u>12-4-72</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

