	NO. OF COPIES RECEIVED 15	٦			
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	SANTA FE /		FOR ALLOWABLE	SION	Form C-104 Supersedes Old C-104 and C-1
	FILE / "	***************************************	AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA		ATHRAL GAS	
	LAND OFFICE		WILL OUT OIL HILD IN	TORAL OAS	
	TRANSPORTER OIL /	_			
	OPERATOR /				
1.	PRORATION OFFICE				
	Clinton Oil Company				
	P. O. Box 2434				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l Change in Transporter of:				
	Recompletion Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate X				
	If change of ownership give name and address of previous ewner				
11.	DESCRIPTION OF WELL AND	LEASE		(ind of Lease	SF
	Lease Name	Well No. Fool Name, Including F			Lease No.
	E. H. Pipkin	7 Basin Dakota	<u> </u>	tate, Federal or Fee	<u>Federal 078019</u>
	Location	0.5			
	Unit Letter H ; 1/	85 Feet From The North Lit	ne and <u>790</u>	Feet From The	East
	Line of Section 35 Township 28N Range 11W , NMFM, San Juan County				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate K Address (Give address to which approved copy of this form is to be sent)				
	Glant Refining, Inc. Farmington NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
	Southern Union Gathering Co.				
		Unit Sec. Twp. Pge.	Is gas actually connected	? When	
	If well produces oil or liquids, give location of tanks.		.1	1	6.1
	<u> </u>			4-4	-6.
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Off Well Gas Well Itiew Well Workover Deepen Plug Back Same Resty. Diff. Resty				
	Designate Type of Completi	on = (X)	1		i I I i
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T	.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubin	g Depth
	Perforations			Depth	Casing Shoe
		THRING CASING AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	NOCE SIZE	CROING & TODING SIZE			
			<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	a'
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Siże
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas		MCP.
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate
		Tubing Pressure (Shut-in)			• Siz•
	Testing Method (pitot, back pr.)	rapid Liesane (Sunt-18)			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOTISTALL		

12-10-74

Duane L. Kihle, District Production Clerk

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.