

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253						OGRID Number 000778		
Contact Party Melissa Velasco-Price						Phone 281-366-2548		
Property Name Gallegos Canyon Unit				Well Number 159		API Number 30-045-07040		
UL F	Section 31	Township 28N	Range 12W	Feet From The 1765'	North/South Line North	Feet From The 1585'	East/West Line West	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools):	
Date Production Restoration started: January 12 2000	Date Well Returned to Production: January 18 2000 7/2000
Describe the process used to return the well to production (attach additional information if necessary): Well recompleted from the Basin Dakota to the Fruitland Coal	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:		Month/Year (Beginning of 24 month period):
☐ Well file record showing that well was plugged	☒ ONGARD production data	January 1998
☐ OCD Form C-115 (Operator's Monthly Report)		Month/Year (End of 24 month period):
		July 2000

IV. Affidavit:

State of <u>Texas</u>)	
) ss.	
County of <u>Harris</u>)	
Melissa Velasco-Price , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have personal knowledge of the facts contained in this Application.	
3. To the best of my knowledge, this application is complete and correct.	
Signature <u>Melissa Velasco-Price</u>	Permitting Assistant _____ Date <u>August 22 2000</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>August</u> <u>2000</u>	
My Commission expires: <u>10-22-00</u>	
Notary Public <u>Paul R. Skner</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

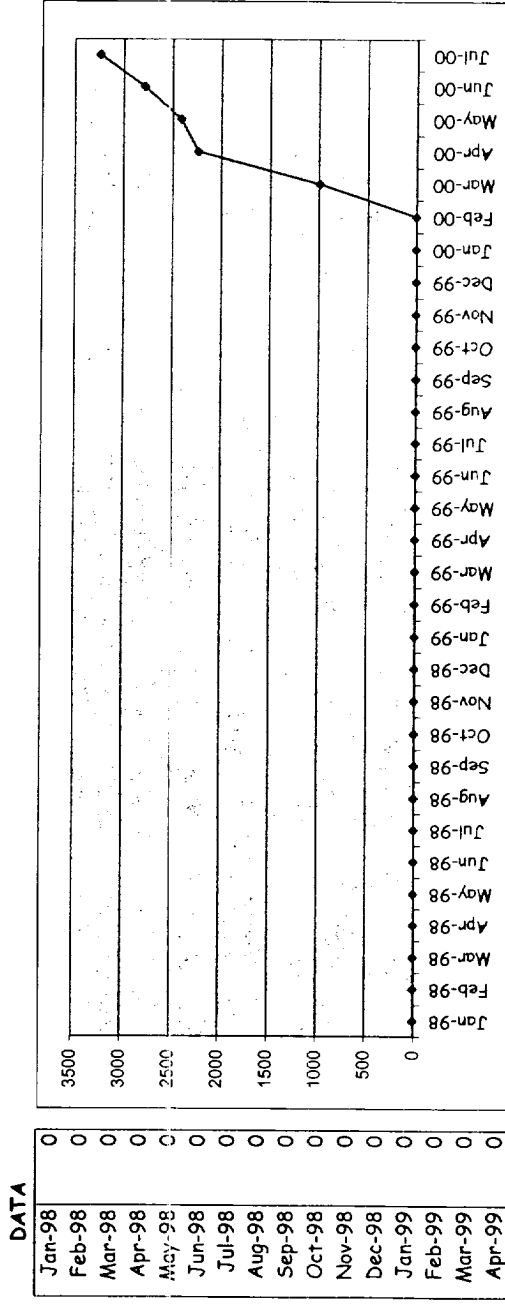
This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 3 2000

Signature District Supervisor <u>SSS</u>	OCD District <u>3</u>	Date <u>10/1/00</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

GALLEGOS CANYON UNIT 159
 BASIN FRUITLAND COAL
 API - 30-045-07040
 FLAC WELL # - 918917-01,02
 LOCATION SEC31 T28N R12W
 RECOMPLETION

PRODUCTION CURVE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

90 MAY 24 PM 12:59

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Mary Corley

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1765' FNL 1585' FWL Sec. 31 T 28N R 12W UNIT F

5. Lease Designation and Serial No.

I-149-IND-8478

6. If Indian, Allettee or Tribe Name

NAVAJO INDIAN

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 159

9. API Well No.

30-045-07040

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO RECOMPLETE THIS WELL FROM THE BASIN DAKOTA TO THE BASIN FRUITLAND COAL GAS ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION PLEASE CALL JOHN PAPAGEORGE @ 281-366-5721. FOR ADMINISTRATIVE ASSISTANCE PLEASE CONTACT MARY CORLEY @ 281-366-4491.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed

Mary Corley

Title

SR. BUSINESS ANALYST

Date

05-21-1999

(This space for Federal or State office use)

Approved by

Sharon Dp

Title

Tealand

Date

5/26/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse
OPERATOR

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

 RECEIVED
 BLM

99 MAY 24 PM 12:59

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07040	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 000570	Property Name GALLEGOS CANYON UNIT	Well Number 159
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5706' RDB

Surface Location

UL or lot no. UNIT F	Section 31	Township 28N	Range 12W	Lot. Idn	Feet from the 1765	North/South Line NORTH	Feet from the 1585	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill		Consolidation Code		Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
	Signature	
	Printed Name MARY CORLEY	
Position SR. BUSINESS ANALYST		
Date 05/21/1999		
	SURVEY CERTIFICATION	
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>	
	01/25/1964	
	Date of Survey	
	Signature & Seal of Professional Surveyor	
JAMES P LEASE		
Certificate No. 3162		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

See other instructions on
reverse side

LEASE DESIGNATION AND SERIAL NO.

149 IND 8478

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX 281-366-4491		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1765' FNL 1585' FWL At top prod. interval reported below At total depth		5. UNIT AGREEMENT NAME Gallegos Canyon Unit 159		6. FARM OR LEASE NAME, WELL NO. 30-045-07040		7. API WELL NO. 30-045-07040		8. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		9. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA Section 31 Township 28N Range 12W		10. COUNTY OR PARISH 12. STATE		11. DATE SPUNDED 03/12/1964		12. DATE T.D. REACHED 03/20/1964		13. DATE COMPL. (Ready to prod.) 01/18/2000		14. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5706' RDB		15. ELEV. CASINGHEAD		16. TOTAL DEPTH, MD & TVD 5626		17. PLUG. BACK T.D., MD & TVD 1500'		18. IF MULTIPLE COMPL. HOW MANY*		19. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		20. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1310' - 1328'		21. WAS DIRECTIONAL SURVEY MADE		22. TYPE ELECTRIC AND OTHER LOGS RUN CBL & GR		23. WAS WELL CORED						
24. CASING RECORD (Report all strings set in well)																																																		
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>365'</td><td>12 1/4"</td><td>225</td><td>SXS</td><td></td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>6059'</td><td>7 7/8"</td><td>1600</td><td>SXS</td><td></td></tr></tbody></table>																														CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	365'	12 1/4"	225	SXS		4 1/2"	10.5#	6059'	7 7/8"	1600	SXS	
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29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																																		
TO BE SOLD																																																		
30. LIST OF ATTACHMENTS																																																		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary Corley

TITLE

Sr. Business Analyst

ACCEPTED FOR RECORD

DATE

01/26/2000

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMING OFFICE

Well: GALLEGOS CANYON UNIT No.: 159

Operator: AMOCO PRODUCTION CO

API: 3004507040

Township: 28N Range: 12W Section: 31 Unit: F Type: Navaho

County: Sa Accumulated Oil: 384(BBLS) Gas: 233737(MCF) Water: 221(BBLS) Days Produced: 4407

Year: 1977

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	4623	0	32	3	4623
February	0	6214	0	32	3	10837
March	0	7058	0	32	3	17895
April	0	3824	0	24	3	21719
May	0	5945	0	28	3	27664
June	0	4123	0	25	3	31787
July	0	4564	0	18	3	36351
August	2	5377	0	32	5	41728
September	0	3691	0	24	5	45419
October	0	4557	7	32	5	49976
November	0	3481	3	32	5	53457
December	0	4054	5	32	5	57511

Year: 1978

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3815	4	32	5	61326
February	0	2654	4	24	5	63980
March	0	3067	3	32	5	67047
April	0	2965	3	32	5	70012
May	0	2783	3	32	5	72795
June	0	2359	4	32	5	75154
July	0	1734	3	24	5	76888
August	0	2061	4	30	5	78949
September	0	1728	3	32	5	80677
October	0	2070	3	32	5	82747
November	0	1714	3	32	5	84461
December	0	2116	2	32	5	86577

Year: 1979

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1119	2	24	5	87696
February	0	1327	1	32	5	89023
March	0	1226	2	27	5	90249
April	0	1301	1	25	5	91550
May	0	1790	1	24	5	93340
June	0	2030	1	31	5	95370
July	0	1599	1	31	5	96969
August	0	1285	1	31	5	98254
September	0	1474	1	31	5	99728
October	0	1463	1	31	5	101191
November	0	955	1	24	5	102146
December	0	1254	1	31	5	103400

Year: 1980

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1360	1	31	5	104760
February	0	1238	1	30	5	105998
March	0	1378	1	31	5	107376
April	0	997	1	24	5	108373
May	0	1258	1	31	5	109631
June	0	1235	1	31	5	110866
July	0	1073	1	27	5	111939
August	0	949	1	31	5	112888
September	0	977	1	30	5	113865
October	0	1111	1	31	5	114976
November	0	1167	1	30	5	116143
December	0	969	1	30	5	117112

Year: 1981

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1703	1	31	5	118815
February	15	1489	1	21	20	120304
March	20	3111	3	31	40	123415
April	47	5215	6	30	87	128630
May	20	3952	5	31	107	132582
June	12	3159	4	30	119	135741
July	18	3274	6	31	137	139015
August	13	3385	5	31	150	142400
September	12	2702	4	30	162	145102
October	10	3197	5	31	172	148299
November	17	2500	4	30	189	150799
December	1	1803	6	23	190	152602

Year: 1982

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1831	6	31	190	154433
February	0	2200	6	27	190	156633
March	20	1927	6	31	210	158560
April	8	1457	6	31	218	160017
May	0	1647	5	30	218	161664
June	0	1181	5	30	218	162845
July	5	1365	5	31	223	164210
August	0	1695	5	27	223	165905
September	0	1316	3	30	223	167221
October	0	1234	3	31	223	168455
November	0	238	3	2	223	168693
December	0	1127	1	16	223	169820

Year: 1983

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	13	935	2	22	236	170755

February	0	75	2	1	236	170830
March	0	112	1	1	236	170942
April	0	538	1	4	236	171480
May	8	1990	1	31	244	173470
June	9	1933	1	22	253	175403
July	0	1668	1	31	253	177071
August	0	1878	1	31	253	178949
September	0	1884	1	30	253	180833
October	16	2416	1	31	269	183249
November	0	1825	2	30	269	185074
December	0	1196	3	31	269	186270

Year: 1984

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	17	1742	3	31	286	188012
February	10	1567	3	29	296	189579
March	7	2585	3	31	303	192164
April	0	2214	3	30	303	194378
May	5	1301	5	24	308	195679
June	0	1120	0	20	308	196799
July	0	230	0	2	308	197029
August	0	944	0	26	308	197973
September	0	1061	0	30	308	199034
October	0	1244	0	31	308	200278
November	0	1226	0	30	308	201504
December	0	940	0	31	308	202444

Year: 1985

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	999	2	31	311	203443
February	0	831	0	28	311	204274
March	0	837	0	31	311	205111
April	2	759	0	30	313	205870
May	0	778	0	28	313	206648
June	2	514	0	20	315	207162
July	0	755	0	29	315	207917
August	0	677	0	29	315	208594
September	0	587	0	99	315	209181
October	0	597	0	99	315	209778
November	0	657	0	99	315	210435
December	0	721	0	99	315	211156

Year: 1986

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	722	0	0	315	211878
February	0	389	0	0	315	212267
March	0	464	0	0	315	212731
April	0	148	0	0	315	212879
May	0	19	0	0	315	212898

June	0	17	0	0	315	212915
July	0	5	0	0	315	212920
August	0	0	0	0	315	212920
September	0	0	0	0	315	212920
October	0	4	0	0	315	212924
November	0	286	0	0	315	213210
December	0	24	0	0	315	213234

Year: 1987

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	29	0	99	315	213263
February	0	16	0	22	315	213279
March	0	16	0	19	315	213295
April	0	5	0	1	315	213300
May	0	7	0	0	315	213307
June	0	5	0	3	315	213312
July	0	443	0	28	315	213755
August	0	313	0	31	315	214068
September	0	18	0	4	315	214086
October	0	347	0	16	315	214433
November	0	386	0	30	315	214819
December	0	233	0	31	315	215052

Year: 1988

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	23	245	0	31	338	215297
February	0	223	0	25	338	215520
March	0	10	0	0	338	215530
April	0	0	0	0	338	215530
May	0	24	0	0	338	215554
June	0	21	0	0	338	215575
July	0	7	0	0	338	215582
August	0	15	0	0	338	215597
September	0	16	0	0	338	215613
October	0	16	0	0	338	215629
November	0	16	0	0	338	215645
December	0	16	0	10	338	215661

Year: 1989

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	68	0	31	338	215729
February	0	158	0	2	338	215887
March	0	0	0	0	338	215887
April	0	0	0	0	338	215887
May	0	0	0	0	338	215887
June	0	337	0	14	338	216224
July	0	0	0	0	338	216224
August	0	395	1	24	338	216619
September	0	401	0	17	338	217020

October	0	440	0	31	338	217460
November	0	587	0	30	338	218047
December	0	661	0	31	338	218708

Year: 1990

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	409	0	26	338	219117
February	0	1711	0	28	338	220828
March	0	1854	0	31	338	222682
April	0	1312	0	30	338	223994
May	0	159	0	25	338	224153
June	0	38	0	11	338	224191
July	0	132	0	20	338	224323
August	0	136	0	26	338	224459
September	0	186	0	1	338	224645
October	0	96	0	24	338	224741
November	1	410	0	30	339	225151
December	0	185	0	31	339	225336

Year: 1991

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	121	0	31	339	225457
February	0	85	0	28	339	225542
March	0	31	0	31	339	225573
April	0	59	0	30	339	225632
May	0	766	0	9	339	226398
June	0	142	0	2	339	226540
July	0	0	0	0	339	226540
August	0	0	0	0	339	226540
September	0	0	0	0	339	226540
October	0	0	0	0	339	226540
November	0	0	0	0	339	226540
December	0	0	0	0	339	226540

Year: 1992

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	339	226540
February	0	0	0	0	339	226540
March	0	0	0	0	339	226540
April	0	365	0	28	339	226905
May	0	119	0	26	339	227024
June	0	0	0	0	339	227024
July	0	104	0	26	339	227128
August	0	183	0	24	339	227311
September	0	90	0	14	339	227401
October	0	835	0	31	339	228236
November	0	245	0	30	339	228481
December	0	176	0	31	339	228657

Year: 1993

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: F

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	171	0	31	339	228828
February	0	109	0	28	339	228937
March	0	259	0	31	339	229196
April	0	445	0	30	339	229641
May	1	217	0	31	340	229858
June	0	223	0	30	340	230081
July	0	596	0	31	340	230677
August	0	160	0	27	340	230837
September	0	400	0	30	340	231237
October	0	97	0	24	340	231334
November	0	94	0	23	340	231428
December	0	191	0	24	340	231619

Year: 1994

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: F

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	391	0	31	340	232010
February	0	296	0	14	340	232306
March	0	31	0	31	340	232337
April	0	6	0	6	340	232343
May	0	7	0	7	340	232350
June	0	0	0	0	340	232350
July	0	30	0	1	340	232380
August	0	0	0	0	340	232380
September	0	0	0	0	340	232380
October	1	97	0	25	341	232477
November	0	51	0	0	341	232528
December	0	0	0	0	341	232528

Year: 1995

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	93	0	0	341	232621
February	0	0	0	0	341	232621
March	0	7	0	0	341	232628
April	0	122	0	0	341	232750
May	0	0	0	0	341	232750
June	0	0	0	0	341	232750
July	0	0	0	0	341	232750
August	0	0	0	0	341	232750
September	0	0	0	0	341	232750
October	0	0	0	0	341	232750
November	0	0	0	0	341	232750
December	0	0	0	0	341	232750

Year: 1996

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	43	0	0	0	384	232750

February	0	0	0	0	384	232750
March	0	0	0	0	384	232750
April	0	0	0	0	384	232750
May	0	0	0	0	384	232750
June	0	0	0	0	384	232750
July	0	0	0	0	384	232750
August	0	0	0	0	384	232750
September	0	0	0	0	384	232750
October	0	0	0	0	384	232750
November	0	0	0	0	384	232750
December	0	0	0	0	384	232750

Year: 1997

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	384	232750
February	0	0	0	0	384	232750
March	0	0	0	0	384	232750
April	0	0	0	0	384	232750
May	0	0	0	0	384	232750
June	0	0	0	0	384	232750
July	0	0	0	0	384	232750
August	0	0	0	0	384	232750
September	0	0	0	0	384	232750
October	0	0	0	0	384	232750
November	0	0	0	0	384	232750
December	0	0	0	0	384	232750

Year: 1998

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	384	232750
February	0	0	0	0	384	232750
March	0	0	0	0	384	232750
April	0	0	0	0	384	232750
May	0	0	0	0	384	232750
June	0	0	0	0	384	232750
July	0	0	0	0	384	232750
August	0	0	0	0	384	232750
September	0	0	0	0	384	232750
October	0	0	0	0	384	232750
November	0	0	0	0	384	232750
December	0	0	0	0	384	232750

Year: 1999

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	384	232750
February	0	0	0	0	384	232750
March	0	0	0	0	384	232750
April	0	0	0	0	384	232750
May	0	0	0	0	384	232750

June	0	0	0	0	384	232750
July	0	0	0	0	384	232750
August	0	0	0	0	384	232750
September	0	0	0	0	384	232750
October	0	0	0	0	384	232750
November	0	0	0	0	384	232750
December	0	0	0	0	384	232750

Year: 2000

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	384	232750
February	0	0	0	0	384	232750
March	0	987	0	16	384	233737