

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1545' FNL x 1090' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-077967
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
158
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SW/4, NW/4, Section 36, T21N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5901' RDB

NOTE: Report results of multiple completions and change on Form 9-330.)

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OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company repaired a casing leak in the subject well in the following manner:

1. Repair work commenced on 6-24-82
2. Trip out with 2-3/8" tubing landed at 6086'. Trip in with 4-1/2" bridge plug and packer. Set bridge plug at 6067'. Trip out. Set packer. Test for leaks.
3. Swab well for 14 days.
4. Trip out with 2-3/8" tubing and packer. Packer is set at 5999'.
5. Casing leak was found between 3778' and 3808'. Trip in with retrievable bridge plug and set at 3858'. Dump sand on top of bridge plug.
6. Perforate 1 foot of casing at 3858' with 4 SPP.
7. Squeeze perforations with 118 cu ft Class B cement with fluid loss additive to allow 50-120 cc of fluid loss per 30 min. and 2% CaCl₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 11-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

NOV 23 1982

*See Instructions on Reverse Side

BY  FARMINGTON

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

8. Drill out cement to bridge plug at 3858'
9. Pressure test squeeze to 1000 psi and swab interval dry, check for fluid entry.
10. Trip in with 2-3/8" tubing, seating nipple and tubing anchor. Landed tubing at 6197' and seating nipple at 6167'.
11. Run pump, 168 3/4" rods, 75 7/8" rods, 6 pony rods, polish rod and stuffing box. Space out pump and hang on rod stand.
12. Repair work completed 9-29-82.