

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

Operator Energy Reserves Group, Inc.		
Address P. O. Box 3280, Casper, Wyoming 82601		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
New Well <input type="checkbox"/>	Oil <input type="checkbox"/>	Name change from Clinton Oil Company
Recompletion <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. H. Pipkin	Well No. 5	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. GF078019
Location Unit Letter <u>B</u> ; <u>1155</u> Feet From The <u>North</u> Line and <u>1460</u> Feet From The <u>East</u>				
Line of Section <u>36</u> Township <u>28N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Industries, Inc.	Box 256, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Co.	Fidelity Union Tower Bldg., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 36	Twp. 28N	Rge. 11W	Is gas actually connected? yes	When 7-8-60

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.									
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.												
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth												
Perforations					Depth Casing Shoe												
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT												
<div>RECEIVED MAR 29 1976 OIL CON. COM. DIST 3</div>																	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after receding of total tank of bad oil and must be equal to or exceed top allowable for this dept. or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production (Mcf, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terrence L. Ruder  
(Signature)

District Clerk  
(Title)

March 25, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 29 1976, 19\_\_\_\_\_  
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.  
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply