

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		8. FARM OR LEASE NAME Schlosser - Federal	
2. NAME OF OPERATOR Sinclair Oil & Gas Company		9. WELL NO. 4	
3. ADDRESS OF OPERATOR 601 Denver Club Building Denver, Colorado		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1070' from the North line and 1130' from the East line Sec. 34-28N-11W, San Juan County, New Mexico At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34-28N-11W N.M.P.M.	
14. PERMIT NO. Mr. P. T. McGrath		DATE ISSUED 9-11-64	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 10-3-64	16. DATE T.D. REACHED 10-13-64	17. DATE COMPL. (Ready to prod.) 10-17-64	18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 5665' GL
19. ELEV. CASINGHEAD 5670'			
20. TOTAL DEPTH, MD & TVD 6220'	21. PLUG, BACK T.E., MD & TVD 6181'	22. IF MULTIPLE ZONE, HOW MANY? Single Zone	23. INTERVALS DRILLED BY 0 - 6220'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Graneros Sand 6029-6107' Dakota 6107-6220'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Cement Bond Log Induction-Electrolog, Densilog, Perforating Formation Collar Chart,			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8" OD	WEIGHT, LB./FT. 21#	DEPTH SET (MD) 356'	HOLE SIZE 12-1/4
4-1/2" OD	10.5#	6215'	7-7/8
CEMENTING RECORD 240 sx 400 sx 1st stage 1000 sx 2nd stage		AMOUNT PULLED None None	
29. LINER RECORD			
SIZE NONE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET (MD) 6030'	PACKER SET (MD) None	
31. PERFORATION RECORD (Interval, size and number) Graneros 6033-42' w/4/ft Dakota 6109-56' w/2/ft			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 6033-42' 6109-56'		AMOUNT AND KIND OF MATERIAL USED 15,000# sd & 33,000 gal wtr. 50,000# sd & 53,000 gal wtr.	
33.* PRODUCTION			
DATE FIRST PRODUCTION S.I. Waiting on Conn.		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI Waiting on Connection			
DATE OF TEST 10-18-64	HOURS TESTED 12	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD None
OIL--BBL. None	GAS--MCF 4450 MCFPD	WATER--BBL. None	GAS-OIL RATIO None
FLOW. TUBING PRESS. 300#	CASING PRESSURE 1000#	CALCULATED 24-HOUR RATE None	OIL GRAVITY-API (CORR.) None
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company			
35. LIST OF ATTACHMENTS 2 each of logs listed in No. 26 5 - Each of No. 37. - Summary of Porus Zones.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED: _____		TITLE District Production Superintendent DATE 11-5-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, state, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, should be listed on this form, see item 35. All attachments to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

• SENSITIVE SUBJECTS TO ADVANCEMENTS

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOK OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

[illegible]

SEE ATTACHED SHEETS