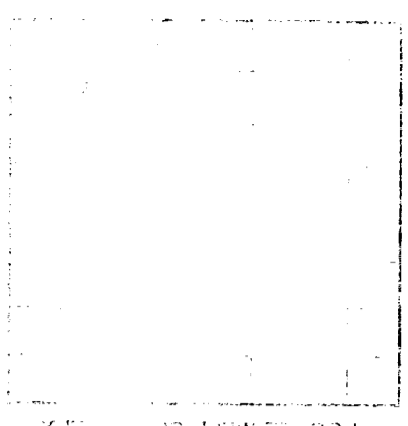




# LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



Well No. \_\_\_\_\_  
Section \_\_\_\_\_  
Twp. \_\_\_\_\_  
Range \_\_\_\_\_  
County \_\_\_\_\_  
State \_\_\_\_\_

6-12-53 Cleaned out to 1355'. Run casing.  
6-26-53 State Potential Test.  
6-8-53 Drilled through cement to 1367'. Plugged back to 1355' with gravel. Shot from 1310' to 1355' with 105 quarts and tamped with gravel and casing.  
6-6-53 Moved in cable tools. Tested 7' and 6-5/8" casing.  
3-30-53 Ran Schlumberger. Set 7" and 6-5/8" casing.  
5-29-53 Cored from 1298' to 1357'. Recovered 6'. Cored from 1371' to 1367'. Recovered 10'.  
5-26-53 Moved in and rigged apparatus to test surface casing.  
5-13-53 Set 9-5/8" casing.  
5-12-53 Moved in cable tools. Spudded record.  
5-11-53 Notice of Intention to Drill, approved by U.S.G.S.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "stretched" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

## HISTORY OF OIL OR GAS WELL

DATE	DESCRIPTION OF WORK	DEPTH (FEET)	REMARKS	COST
5-11-53	Notice of Intention to Drill, approved by U.S.G.S.			
5-12-53	Moved in cable tools. Spudded record.			
5-13-53	Set 9-5/8" casing.			
5-26-53	Moved in and rigged apparatus to test surface casing.			
5-29-53	Cored from 1298' to 1357'. Recovered 6'. Cored from 1371' to 1367'. Recovered 10'.			
3-30-53	Ran Schlumberger. Set 7" and 6-5/8" casing.			
6-6-53	Moved in cable tools. Tested 7' and 6-5/8" casing.			
6-8-53	Drilled through cement to 1367'. Plugged back to 1355' with gravel. Shot from 1310' to 1355' with 105 quarts and tamped with gravel and casing.			
6-12-53	Cleaned out to 1355'. Run casing.			
6-26-53	State Potential Test.			

KHAM 100